## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-222449-0-0000 Drilling Finished Date: September 20, 2017

1st Prod Date: November 01, 2017

Completion Date: October 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: C.E. FREDERICK 1508 1H-22XR Purchaser/Measurer: ENLINK

Location: KINGFISHER 27 15N 8W

SW SW SE SW 241 FSL 1341 FWL of 1/4 SEC

Latitude: 35.740532 Longitude: 98.043334 Derrick Elevation: 1195 Ground Elevation: 1172

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type								
X Single Zone								
Multiple Zone								
	Commingled							

Location Exception
Order No
667595

Increased Density							
Order No							
There are no Increased Density records to display.							

First Sales Date: 11/1/2017

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8"	54#	J-55	1029		550	SURFACE		
INTERMEDIATE	9 5/8"	40#	P-110	8517		715	SURFACE		
PRODUCTION	5 1/2"	20#	P-110	19530		2512	SURFACE		

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep								
There are no Liner records to display.									

Total Depth: 19530

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug								
Depth Plug Type								
There are no Plug records to display.								

**Initial Test Data** 

February 16, 2018 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2017	Dec 12, 2017 MISSISSIPPI SOLID - MISSISSIPPIAN		40	1980	3295	823	FLOWING	1000	35	654
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MISSI	SSIPPI SOLI	D	Code: 35	1MSSSD	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	1	Го			
761	186	640		9525	5	14	297			
668	749 ML	ILTIUNIT								
Acid Volumes				Fracture Treatments						
15% HCL = 675 BBLS.				TOTAL FLUIDS =642,254 BBLS. TOTAL PROPPANT = 27,608,432 LBS.						
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From To						
666	281	640		14297 19369						
668	749 ML	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		$\neg$		
ACIDIZED WITH MISSISSIPPI SOILD				FRAC'D WITH MISSISSIPPI SOLID						
	Formation Name: MISSI MISSISSIPPIAN	SSIPPI SOLI	D -	Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN	9296

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

## Lateral Holes

February 16, 2018 2 of 3

Sec: 22 TWP: 15N RGE: 8W County: KINGFISHER

NE NW NW NW

53 FNL 408 FWL of 1/4 SEC

Depth of Deviation: 8780 Radius of Turn: 493 Direction: 356 Total Length: 9844

Measured Total Depth: 19530 True Vertical Depth: 9005 End Pt. Location From Release, Unit or Property Line: 53

## FOR COMMISSION USE ONLY

1138581

Status: Accepted

February 16, 2018 3 of 3