

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251110000

Completion Report

Spud Date: March 12, 2017

OTC Prod. Unit No.: 049-222310-0-0000

Drilling Finished Date: May 28, 2017

1st Prod Date: September 26, 2017

Completion Date: September 12, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLINSWORTH 7H-9X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 21 3N 4W
NW NW SW NW
1635 FNL 295 FWL of 1/4 SEC
Latitude: 34.72036 Longitude: -98.632017
Derrick Elevation: 1183 Ground Elevation: 1161

First Sales Date: 9/26/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662455		662403	
	Commingled			662452	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1504		415	SURF
PRODUCTION	5 1/2"	20#	P-110	25104		3290	SURF

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	WOODFORD	463	61	5337	11527	514	FLOWING	1000	30	1192

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
612875	640
658538	640
662368	MULTIUNIT

Perforated Intervals	
From	To
14800	24780

Acid Volumes	
15% HCL =488 BBLS	

Fracture Treatments	
TOTAL FLUIDS = 367,336 BBLS. TOTAL PROPPANT = 14,245,215 LBS.	

Formation	Top
WOODFORD	14313

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER LOCATION EXCEPTION NOR THE MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 9 TWP: 3N RGE: 4W County: GARVIN NE NE NW NW 137 FNL 1022 FWL of 1/4 SEC Depth of Deviation: 13870 Radius of Turn: 353 Direction: 358 Total Length: 9980 Measured Total Depth: 25100 True Vertical Depth: 13964 End Pt. Location From Release, Unit or Property Line: 137

FOR COMMISSION USE ONLY	
Status: Accepted	1138186

3/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 504925110000

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24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Multinut:

Sec. 21 (SY): -0-

Sec. 16: 50.992% 222310 I

Sec. 9: 49.008% 222310A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662455	

Increased Density	
Order No	
662403	
662452 (16)	

Multinut FO:
702815
Sep. Allow:
663704

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Initial Test Data

11/14/17

319 WDFD

1000

February 16, 2018

1 of 2

EZ
EZ

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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NE NE NW NW

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