Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011238200000

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date: November 27, 2017

Drilling Finished Date: December 15, 2017

1st Prod Date:

Completion Date: December 14, 2017

Purchaser/Measurer:

First Sales Date:

	Latitude: 35.7169 Longitude: -98.54195 Derrick Elevation: 0 Ground Elevation: 1695
Operator:	OVERFLOW ENERGY LLC 22383 PO BOX 354 111 S MAIN BOOKER, TX 79005-0354

NE NW NW NW 220 FNL 420 FWL of 1/4 SEC

STRAIGHT HOLE

BLAINE 30 16N 12W

Well Name: BRIDGER CREEK SWD 1

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

			C	asing and Cer	nent				
Т	уре	Size	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE	9 5/8	8		48	35		220	SURFACE
PROD	UCTION	7			54	50		730	SURFACE
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept

Total Depth: 5500

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
3109	AS1X	There are no Plug records to display.			

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	olay.				

	C	ompleti	on and Test D	ata by Producing Fo	ormation	
Formation	Name: WOLFCAMPIAN	I	Code	e: 451WFMP	Class: COMM DISP	
Spacin	ng Orders			Perforated In	tervals	
Order No	Order No Unit Size			From	То	
There are no Spacing	Order records to display	/.		3150	4820	
Acid	Volumes			Fracture Trea	tments	
5,000 GALL	ONS 15% HCL			N/A		
Formation	Name: VIRGILIAN		Code	e: 406VRGN	Class: COMM DISP	,
Spacin	ig Orders			Perforated In	tervals	
Order No	Unit Size		From		То	
There are no Spacing	Order records to display	/.		4895 5325		
Acid	Volumes			Fracture Trea	tments	
ACIDIZED WITH	H WOLFCAMPIAN			N/A		
Formation		Тор		Were open hole lo	ogs run? No	
WOLFCAMPIAN			3450		December 11, 2017	
VIRGILIAN	VIRGILIAN		4810	Were unusual dril	ling circumstances encountere	ed? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1800070026

FOR COMMISSION USE ONLY

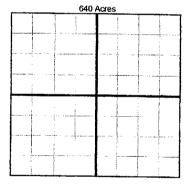
Status: Accepted

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STRAND EPROLATE <	· · · ·		<u> </u>		COMP	LETION REP	PORT		ommis	
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Antomistic of the formations drived through, and performance on the reverse. I declare that I have browedge of the cortexts of this report and am autocided by my organization for the formations drived through, and performance and direction, with the date and facts stated herein to be thus, correct, and complete to be bet or my knowedge and direction. Contract organization With Bigs Allowed to the formations drived through, and performations drived through. Cortes of the formations drived through, and performations and direction, with the date and facts stated herein to be thrug, correct, and complete to be best or my knowed grand and and the correct. The performations drived through the thread through and direction, with the date and facts stated herein to be thrug or the corrects and the submission and direction, with the date and facts stated herein to be thrug, correct, and complete to be best or my knowed grand thread through and performations drived through. VIDBING NAME NAME (PINITI OR TYPE) DATE PHONE NUMBER	LASS: Oil, Gas, Dry, Inj,	Comm. Disp.	Comm Dis	0. Cr	mm Dien	Con	n Dien	Comm Dia	n	· · · · · · · · · · · · · · · · · · ·
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In the second of the formations drived through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and arm authorized by my organization may the report by the organization and directon, with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief the second and the first state of the second and	VIERVALO									
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TIAL SHUT-IN PRESSURE OKE SIZE OKE SIZE OKE SIZE DW TUBING PRESSURE Ideclare that I have knowledge of the contents of this report and am authorized by my organization make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Max Greg Maier 12/27/2017 806-658-7832 NAME (PRINT OR TYPE) DATE PHONE NUMBER PO Box 354 Booker TX 79005 gmmaier57@gmail.com	IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL		AS							
OKE SIZE DW TUBING PRESSURE DW TUBING PRESSURE Image this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Mage Max Greg Maier SIGNATURE NAME (PRINT OR TYPE) PO Box 354 Booker ADDRESS gmmaier57@gmail.com	IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY		AS							
DW TUBING PRESSURE record of the formations dniked through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Image Maie Greg Maier SIGNATURE NAME (PRINT OR TYPE) PO Box 354 Booker ADDRESS Offer	IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL IATER-BBL/DAY UMPING OR FLOWING		AS							
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PLEASE TYPE OR USE BLACK INK ONLY	
FORMATION RECORD	
Sive formation names and tops, if available, or descriptions and thickness of formations	

Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.	thickness of formations	LEASE NAMEBridger Creek WELL NO	1
NAMES OF FORMATIONS Wolfcampian Virgilian	тор 3,450 4,810	FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes	
Dither remarks: UIC PETMIT 1802	0070026	Were unusual drifting circumstances encountered?	,no



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Ŷ			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	<u>/</u>	/4 Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth			True Ventical Depth		BHL From Lease, Unit, or Property Line:		
			<u>.</u>		······································		
	L #2 TWP	RGE	3	COUNTY			1481-11
LATERA SEC Spot Loc	TWP		1/4		// Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Loc Depth of Deviation	TWP ation 1/4	1/4	1/4 Radius of Turn		/4 Feet From 1/4 Sec Lines Direction	Total Length	FWL
SEC Spot Loc Depth of Deviation	TWP ation 1/4	1/4	N. V. market and the second second second	1	Accession of constraints and a second s	Total Length	FWL

SEC	TWP	RGE	COUN	ITY	·····	· · · · · · · · · · · · · · · · · · ·	
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		• • • • • • • • • • • • • • • • • • •	Direction	Total	anna an anna anna anna anna an an an an
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			