

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133250160002

**Completion Report**

Spud Date: December 09, 2012

OTC Prod. Unit No.: 10535 & 133-2

Drilling Finished Date: January 07, 2013

**Amended**

1st Prod Date: April 24, 2013

Amend Reason: RECOMPLETION

Completion Date: March 18, 2013

Recomplete Date: October 19, 2017

**Drill Type: DIRECTIONAL HOLE**

**HORIZONTAL HOLE**

Well Name: WEEDEN 1-23H

Purchaser/Measurer: SCISSORTAIL

Location: SEMINOLE 23 11N 7E  
SE NE NE SE  
2290 FSL 200 FEL of 1/4 SEC  
Latitude: 35.412288 Longitude: -96.530426  
Derrick Elevation: 950 Ground Elevation: 933

First Sales Date: 04/24/2013

Operator: NEW DOMINION LLC 20585

1307 S BOULDER AVE STE 400  
TULSA, OK 74119-3220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669487		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	887	500	380	SURFACE
PRODUCTION		7	26	J-55	5096	1000	325	3450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9065**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4470	CEMENT
4485	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2017	MISSISSIPPIAN						PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DRY

#### Spacing Orders

Order No	Unit Size
604354	640

#### Perforated Intervals

From	To
3870	3970

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
UNION VALLEY	3695
CROMWELL	3720
MISSISSIPPIAN	3758
BASAL PENN	3772
WOODFORD	4183
MISENER-HUNTON	4220

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - JUNE 3, 2013 - THIS WELL IS AN OPEN HOLE COMPLETION FROM 4 LATERALS DRILLED THROUGH A WINDOW CUT IN THE 7" CASING AT 4,496' TO 4,506' TO TERMINUS OF EACH LATERAL. IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FI9NAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### Bottom Holes

Sec: 23 TWP: 11N RGE: 7E County: OKFUSKEE

SW SW NE SE

1610 FSL 1176 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5101 True Vertical Depth: 4490 End Pt. Location From Release, Unit or Property Line: 1176

#### Lateral Holes

<p>Sec: 23 TWP: 11N RGE: 7E County: OKFUSKEE</p> <p>SW SW NW SW</p> <p>1365 FSL 261 FWL of 1/4 SEC</p> <p>Depth of Deviation: 3280 Radius of Turn: 638 Direction: 259 Total Length: 4269</p> <p>Measured Total Depth: 8930 True Vertical Depth: 4324 End Pt. Location From Release, Unit or Property Line: 261</p>
<p>Sec: 23 TWP: 11N RGE: 7E County: OKFUSKEE</p> <p>NE NW NW SW</p> <p>2456 FSL 639 FWL of 1/4 SEC</p> <p>Depth of Deviation: 3280 Radius of Turn: 638 Direction: 271 Total Length: 3806</p> <p>Measured Total Depth: 8628 True Vertical Depth: 4360 End Pt. Location From Release, Unit or Property Line: 639</p>
<p>Sec: 23 TWP: 11N RGE: 7E County: OKFUSKEE</p> <p>NW NE SW SE</p> <p>1184 FSL 1960 FEL of 1/4 SEC</p> <p>Depth of Deviation: 3280 Radius of Turn: 636 Direction: 247 Total Length: 1412</p> <p>Measured Total Depth: 5953 True Vertical Depth: 4305 End Pt. Location From Release, Unit or Property Line: 1184</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1138370

API NO.	35-133-25016
OTC PROD. UNIT NO.	10535 & 133-2

PLEASE TYPE OR USE BLACK INK ONLY

Attach copy of original 1002A  
if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

DEC 07 2017

OKLAHOMA CORPORATION  
COMMISSION

	ORIGINAL
X	AMENDED (Reason)

## Recompletion

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE    ☒ DIRECTIONAL HOLE    ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Seminole	SEC	23	TWP	11N	RGE	07E	DATE OF WELL COMPLETION	March 18, 2013
LEASE NAME	Weeden					WELL NO.	1-23H	1st PROD DATE	April 24, 2013
SE 1/4	NE 1/4	NE 1/4	SE 1/4	FSL OF 1/4 SEC	2290'	FEL OF 1/4 SEC	200'	RECOMP DATE	Oct. 19, 2017
ELEVATION Derrick FL	950'	Ground	933'	Latitude (if known)		35.412288		Longitude (if known)	-96.530426
OPERATOR NAME	New Dominion, LLC						OTC/OCC OPERATOR NO.	20585	
ADDRESS 1307 South Boulder, Suite 400									
CITY	Tulsa					STATE	Ok.	ZIP	74119

640 Acres

W						E
					X	

## LOCATE WELL

**COMPLETION TYPE**

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
	LOCATION EXCEPTION
	ORDER NO.
	INCREASED DENSITY
	ORDER NO.

GD-20170050-T  
669487 E

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
CONDUCTOR									
SURFACE	9-5/8"	36#	J-55	887'	500	380	Surface		
INTERMEDIATE									
PRODUCTION	7"	26#	J-55	5096'	1000	325	3450'		
LINER									
PLUG @	4485'	TYPE	CIBP	PLUG @	4470'	TYPE	Cement	TOTAL DEPTH	9065'

PACKER @ _____	BRAND & TYPE _____	PLUG @ _____	<u>4485'</u>	TYPE _____	<u>CIBP</u>	PLUG @ _____	<u>4470'</u>	TYPE _____	<u>Cement</u>
PACKER @ _____	BRAND & TYPE _____	PLUG @ _____		TYPE _____		PLUG @ _____		TYPE _____	

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian				
SPACING & SPACING ORDER NUMBER	640 Acre/604354				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry				
PERFORATED INTERVALS	3870 to 3970				
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)


Gas Purchaser/Measurer  
First Sales Date

Scissortail  
4/24/2013

### INITIAL TEST DATA

INITIAL TEST DATE	10/24/2017					
OIL-BBL/DAY	0					
OIL-GRAVITY ( API)	N/A					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	0					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	N/A					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Jerry Breaux NAME (PRINT OR TYPE)		11/20/2017 DATE	918-587-6242 PHONE NUMBER
1307 S. Boulder, Suite 400 ADDRESS	Tulsa CITY	Ok. STATE	74119 ZIP	jerry.breaux@newdominion.net EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Union Valley	3695'
Cromwell	3720'
Basal Penn	3772'
Mississippian	3758'
Woodford	4183'
Misener-Hunton	4220'

Other remarks:	OCC June 3 2013 - This well is an open hole completion from 4 Laterals drilled through a window cut in the 7" Casing at 4496' to 4506' to terminus of each Lateral. <del>FLE Order has not been issued. We have accepted Operators Data as submitted.</del> Irregular Section

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

A 10x10 grid with a 2x2 subgrid highlighted by thicker lines. The subgrid contains 'X' marks at (row, col) positions (4,1), (5,1), and (8,6).

SEC 23	TWP 11N	RGE 07E	COUNTY Okfuskee
Spot Location SW 1/4		SW 1/4	NE 1/4 SE 1/4
Feet From 1/4 Sec Lines		FSL 1610'	FEL 1176'
Measured Total Depth 5101'		True Vertical Depth 4490'	BHL From Lease, Unit, or Property Line: 1176'

LATERAL #1										
SEC	23	TWP	11N	RGE	07E	COUNTY Okfuskee				
Spot Location		SW 1/4		NW 1/4		SW 1/4		Feet From 1/4 Sec Lines	FSL 1365'	FWL 261'
Depth of Deviation		3280'		Radius of Turn		638'		Direction 259.27	Total Length	4269'
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
8930'				4324'		261'				

SEC 23	TWP 11N	RGE 07E	COUNTY Okfuskee			
Spot Location			Feet From 1/4 Sec Lines		FSL 2456'	FWL 639'
NE 1/4	NW 1/4	NW 1/4	SW 1/4			
Depth of Deviation 3280'		Radius of Turn 638'		Direction 271.76	Total Length 3806'	
Measured Total Depth 8628'		True Vertical Depth 4360'		BHL From Lease, Unit, or Property Line: 639'		

SEC 23	TWP 11N	RGE 07E	COUNTY Okfuskee			
Spot Location			Feet From 1/4 Sec Lines		FSL 1184'	FEL 1960'
NW 1/4	NE 1/4	SW 1/4	SE 1/4			
Depth of Deviation 3280'		Radius of Turn 636'		Direction 247.16	Total Length 1412'	
Measured Total Depth 5953'		True Vertical Depth 4305'		BHL From Lease, Unit, or Property Line: 1184'		