Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049251140000

OTC Prod. Unit No.: 049-222285-0-0000

Completion Report

Spud Date: March 27, 2017

Drilling Finished Date: July 05, 2017

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 9/21/2017

1st Prod Date: September 21, 2017

Completion Date: September 06, 2017

Drill Type: HORIZONTAL HOLE

Well Name: HOLINSWORTH 6H-9X

Location: GARVIN 21 3N 4W SE SE NW NW 1130 FNL 1290 FWL of 1/4 SEC Latitude: 34.721737 Longitude: -97.628711 Derrick Elevation: 1212 Ground Elevation: 1188

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type		Loca	tion Excep	tion				Incr	eased	Density	
X Single Zone			Order No						Order	No	
Multiple Zone			659762						6624	03	
Commingled									6624	52	
					Ca	sing and Cer	nent				
		Гуре	5	ize	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
	SU	RFACE	9	5/8"	36#	J-55	14	80		415	SURF
	PROI	DUCTION	5	1/2"	20#	P-110	243	360		3190	SURF
						Liner					-
	Туре	Size	Weight	-	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
		1	1	-	There are r	no Liner record	ds to displ	ay.			1

Total Depth: 24400

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2017	WOODFORD	494	42	7808	15806	796	FLOWING	1000	30	1336

	Completi	on and Test Data by Producing	Formation
Formation N	ame: WOODFORD	Code: 319WDFD	Class: GAS
Spacing	Orders	Perforated	Intervals
Order No	Unit Size	From	То
612875	640	14782	24257
658538	640		
660772	MULTIUNIT		
Acid Vo	blumes	Fracture Tr	reatments
15% HCL =	= 556 BBLS	TOTAL FLUIDS : TOTAL PROPPANT	

Formation	Тор	Were open hole logs run? No
WOODFORD	1416	Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 664451 EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NW SW NE NW

764 FNL 1623 FWL of 1/4 SEC

Depth of Deviation: 13953 Radius of Turn: 307 Direction: 2 Total Length: 9475

Measured Total Depth: 24400 True Vertical Depth: 13899 End Pt. Location From Release, Unit or Property Line: 764

FOR COMMISSION USE ONLY

Status: Accepted

February 16, 2018

1138183

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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	2 1												
API No.: 🧶	5049251140000				Con	npletion Re	port				Spud Da	ate: March	27, 2017
OTC Prod.	Unit No.: 049-2222	85-0-0000							D	rilling Fini	shed Da	ate: July 0	5, 2017
i.										1st	Prod Da	ate: Septe	mber 21, 2017
										Compl	etion Da	ate: Septe	mber 06, 2017
Drill Type:	: HORIZONTAL	HOLE											
Well Name	: HOLINSWORTH	6H-9X							Pure	chaser/Me	easurer:	DCP-MID	STREAM
Location:	GARVIN 21 3N SE SE NW 1 1130 FNL 1290 Latitude: 34.7217 Derrick Elevation:	NW FWL of 1/4 SEC 37 Longitude: -9	7.628711	188 -	And the second se	Him Sec.				t Sales D	ate: 9/21	//2017)
Operator:	NEWFIELD EXPL		CON INC	20944	(Sec, l	6:	53	.7414	+ %	22	1285	I
	THE WOODLANE		764			Sec. 9					22	1.185	A T
Com	pletion Type		Loca	tion E	ception						reased	Density	
X Single	e Zone			Order	No						Order	No	
Multip	ole Zone			65976	62	n					66240	03	
Comr	ningled	L									6624	52	
11.44	- PO!					Ca	ising ar	nd Cem	ient				
Hivent	217-		Туре		Size	Weight	G	rade	Fe	et	PSI	SAX	Top of CMT
615	1 M	SU	RFACE		9 5/8"	36#	J	-55	14	80		415	SURF
		PRO	DUCTION		5 1/2"	20#	P.	-110	243	360		3190	SURF
							Li	ner					
		Туре	Size	Wei	ght	Grade	Leng	ıth	PSI	SAX	Тор	o Depth	Bottom Depth
				I	I	There are	no Liner	record	s to displa	ay.	1		
										14. 18 1 . 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19			
												l otal	Depth: 244

Pacl	(er		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packer	records to display.	There are	e no Plug records to display.

				Initial Tes	t Data					
Test Date	Formation SI9WDFD	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2017	WOODFORD	494	42	7808	15806	796	FLOWING	1000	30	1336
February 16, 2	018						(Plot
E	2									B

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Nov 0-, ______ February 16, 2018

	Completio	on and Test Data by Producing Fo	ormation
Formation Na	ame: WOODFORD	Code: 319WDFD	Class: GAS
Spacing	Orders	Perforated In	ntervals
Order No	Unit Size	From	То
612875 (16)	640	14782	24257
658538 (9)	640 H	L	
660772	MULTIUNIT		
Acid Vo	blumes	Fracture Trea	atments
15% HCL =	556 BBLS	TOTAL FLUIDS =3	76,228 BBLS
,		TOTAL PROPPANT =	
OODFORD		1416 Date last log run:	
ther Remarks CC - ORDER 664451 EXCEF EITHER THE FINAL LOCATI	PTION TO THE RULE 165:10- ION EXCEPTION NOR THE FI	Explanation:	ling circumstances encountered? No IENT IS ACCEPTED BASED ON THE DATA SUBN BEEN ISSUED.
CC - ORDER 664451 EXCEF EITHER THE FINAL LOCATI	ION EXCEPTION NOR THE FI	Explanation: 3-28(C)(2)(B). OCC - THIS DOCUM	IENT IS ACCEPTED BASED ON THE DATA SUBN
CC - ORDER 664451 EXCEP EITHER THE FINAL LOCATI	ION EXCEPTION NOR THE FI	Explanation: 3-28(C)(2)(B). OCC - THIS DOCUM NAL MULTIUNIT ORDERS HAVE	IENT IS ACCEPTED BASED ON THE DATA SUBN
CC - ORDER 664451 EXCEP EITHER THE FINAL LOCATI DEC: 9 TWP: 3N RGE: 4W COL W SW NE NW	ION EXCEPTION NOR THE FI	Explanation: 3-28(C)(2)(B). OCC - THIS DOCUM NAL MULTIUNIT ORDERS HAVE	IENT IS ACCEPTED BASED ON THE DATA SUBN
CC - ORDER 664451 EXCEP EITHER THE FINAL LOCATI ec: 9 TWP: 3N RGE: 4W Cou W SW NE NW 34 FNL 1623 FWL of 1/4 SE	ION EXCEPTION NOR THE FI	Explanation: 3-28(C)(2)(B). OCC - THIS DOCUM INAL MULTIUNIT ORDERS HAVE	IENT IS ACCEPTED BASED ON THE DATA SUBN

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