

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251140000

**Completion Report**

Spud Date: March 27, 2017

OTC Prod. Unit No.: 049-222285-0-0000

Drilling Finished Date: July 05, 2017

1st Prod Date: September 21, 2017

Completion Date: September 06, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: HOLINSWORTH 6H-9X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 21 3N 4W  
SE SE NW NW  
1130 FNL 1290 FWL of 1/4 SEC  
Latitude: 34.721737 Longitude: -97.628711  
Derrick Elevation: 1212 Ground Elevation: 1188

First Sales Date: 9/21/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	659762		662403	
	Commingle			662452	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1480		415	SURF
PRODUCTION	5 1/2"	20#	P-110	24360		3190	SURF

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24400**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2017	WOODFORD	494	42	7808	15806	796	FLOWING	1000	30	1336

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
612875	640
658538	640
660772	MULTIUNIT

**Perforated Intervals**

From	To
14782	24257

**Acid Volumes**

15% HCL = 556 BBLS

**Fracture Treatments**TOTAL FLUIDS = 376,228 BBLS  
TOTAL PROPPANT = 14,008,181 LBS.

Formation	Top
WOODFORD	1416

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 664451 EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NW SW NE NW

764 FNL 1623 FWL of 1/4 SEC

Depth of Deviation: 13953 Radius of Turn: 307 Direction: 2 Total Length: 9475

Measured Total Depth: 24400 True Vertical Depth: 13899 End Pt. Location From Release, Unit or Property Line: 764

**FOR COMMISSION USE ONLY**

1138183

Status: Accepted

3/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

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*Multiumit:*

*Sec. 21 (54): -0-*

*Sec. 16: 53.7414% 222285 I*

*Sec. 9: 46.2586% 222285A I*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659762	

Increased Density	
Order No	
662403	
662452	

*Multiumit FD:  
675712*

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February 16, 2018

1 of 2

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