

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 06171 B

Approval Date: 02/15/2018
Expiration Date: 08/15/2018

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 01 Twp: 7N Rge: 7E

County: SEMINOLE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1650 1650

Lease Name: SCEBU

Well No: 5-2

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: BOONE OPERATING INC

Telephone: 4058792332

OTC/OCC Number: 18722 0

BOONE OPERATING INC
709 NW 54TH ST
OKLAHOMA CITY, OK 73118-6014

MARTHA #1520 HEIRS C/O BIA
P. O. BOX 8002
MUSKOGEE OK 74402

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SENORA	2326	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3245

Ground Elevation: 922

Surface Casing: 116 IP

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: Yes

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Additional Surface Owner	Address	City, State, Zip
JOE TIGER C/O HOUSTON TIGER	P. O. BOX 1405	WEWOKA, OK 74884

Notes:

Category	Description
HYDRAULIC FRACTURING	<p>2/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	2/15/2018 - G75 - FORMATION UNSPACED; 120-ACRE LEASE (NE4 NW4 & W2 NE4)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.