PI NUMBER: 073 25928 rizontal Hole Oil & Gas	OIL & GAS C P OKLAHON (R	ORPORATION COMMISSION CONSERVATION DIVISION O. BOX 52000 IA CITY, OK 73152-2000 Sule 165:10-3-1)	Approval Date: 02/14/2018 Expiration Date: 08/14/2018
WELL LOCATION: Sec: 12 Twp: 17N Rge: 6		ERMIT TO DRILL	
SPOT LOCATION: NE NE NW NE	FEET FROM QUARTER: FROM NC SECTION LINES: 310	RTH FROM EAST 6 1500	
Lease Name: MACKEY 1706	Well No: 5-	1MH W	Vell will be 316 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISIT Name:	IONS LP	Telephone: 2815300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITION 15021 KATY FREEWAY STE 400	SLP		ERNY & LAURA CERNY BERTS AVENUE
HOUSTON, TX	77094-1900	KINGFISHEF	
1 MISSISSIPPIAN 2 3 4 5	7365	6 7 8 9 10	
Spacing Orders: 613841	Location Exception Ord	lers: 672981	Increased Density Orders: 671927
Pending CD Numbers:			Special Orders:
Total Depth: 12500 Ground Elevation: 7	1085 Surface Ca	sing: 500	Depth to base of Treatable Water-Bearing FM: 110
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for dispo	osal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	Steel Pits	D. One time land applicat	tion (REQUIRES PERMIT) PERMIT NO: 18-3392
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N	base of pit? Y		TEEL PITS PER OPERATOR REQUEST
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C			
Liner not required for Category: C			

HORIZONTAL HOLE 1

KINGFISHER Sec 01 Twp 17N Rge 6W County Spot Location of End Point: NW NF NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 356 Depth of Deviation: 6813 Radius of Turn: 382 Direction: 10 Total Length: 5087 Measured Total Depth: 12500 True Vertical Depth: 7365 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category DEEP SURFACE CASING 2/13/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING 2/13/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 671927** 2/14/2018 - G75 - E2 1-17N-6W X613841 MSSP 4 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 1-9-2018 LOCATION EXCEPTION - 672981 2/14/2018 - G75 - (I.O.) E2 1-17N-6W X613841 MSSP COMPL. INT. NCT 165' FSL. NCT 165' FNL. NCT 330' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 2-1-2018 SPACING - 613841 2/14/2018 - G75 - (320)(HOR) E2 1-17N-6W EST MSSP, OTHERS POE TO BHL NLT 660' FB (SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH **PRODUCING NON-HORIZONTAL SPACING UNITS)**

API 073-25928

