

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073256350000

**Completion Report**

Spud Date: May 09, 2017

OTC Prod. Unit No.: 073-218937

Drilling Finished Date: May 29, 2017

1st Prod Date: June 28, 2017

Completion Date: June 25, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MENDELL 1609 1H-2

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 36 17N 9W  
SE SE SW SW  
270 FSL 1135 FWL of 1/4 SEC  
Latitude: 35.899269 Longitude: -98.116833  
Derrick Elevation: 1253 Ground Elevation: 1225

First Sales Date: 06/29/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665369		665614	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	517		225	SURFACE
PRODUCTION	7	29	P-110	9520		850	202

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110-HC	5405	0	0	8710	14115

**Total Depth: 14116**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2017	MISSISSIPPIAN	540	43.7	2060	3815	2132	FLOWING	279	72	222

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

<b>Spacing Orders</b>	<b>Perforated Intervals</b>								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">631057</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	631057	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
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631057	640								
From	To								
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<b>Acid Volumes</b>	<b>Fracture Treatments</b>
2208 BBLS OF 15% HCL	376,748 BBLS OF FLUID 7,317,070 IBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	8938

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 9520' TO TERMINUS AT 14116'. THE LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 2 TWP: 16N RGE: 9W County: KINGFISHER  SW SE SE SE  187 FSL 375 FEL of 1/4 SEC  Depth of Deviation: 8696 Radius of Turn: 727 Direction: 185 Total Length: 4397  Measured Total Depth: 14116 True Vertical Depth: 9216 End Pt. Location From Release, Unit or Property Line: 187

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137163