

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250980000

Completion Report

Spud Date: October 05, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2017

1st Prod Date:

Completion Date: February 16, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DOROTHY 2015 1R-11H2H

Purchaser/Measurer:

Location: MAJOR 11 20N 15W
SE SE SE SE
225 FSL 209 FEL of 1/4 SEC
Derrick Elevation: 1804 Ground Elevation: 1778

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669718		669473	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	800		775	SURFACE
PRODUCTION	7 5/8	29.7	L-80	8264		415	4711

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13822

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8136	CIBP
8000-8136	CEMENT
8685-8835	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: TA

Spacing Orders

Order No	Unit Size
134401	640
669656	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: MISSISSIPPIAN LIME

Code: 359MPLM

Class: TA

Spacing Orders

Order No	Unit Size
141045	640
669656	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
MISSISSIPPI LIME	8766
MISSISSIPPIAN LIME	8766

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WHILE DRILLING THE ORIGINAL LATERAL THE HOLE STARTED PACKING OFF AT 9785'. SIDETRACKED WELL AT 9170' AND DRILLED TO 13822', WHERE WE RAN INTO FURTHER ISSUES. DECISION WAS MADE TO RUN CASING. DURING CASING RUN, THE SHOE TRACK TWISTED OFF AND WAS LEFT DOWN HOLE. TOP OF FISH @ 9102' MD. CEMENT PLUG WAS SET FROM 8685'-8835' W/45 SKS. CIBP WAS SET AT 8136' AND TOPPED WITH CEMENT TO 8000' W/30 SKS. WELL WAS TA'D, AND WELL PLAN IS CURRENTLY BEING EVALUATED.

Lateral Holes

Sec: 11 TWP: 20N RGE: 15W County: MAJOR

SW SE NE SE

1355 FSL 420 FEL of 1/4 SEC

Depth of Deviation: 8500 Radius of Turn: 591 Direction: 360 Total Length: 737

Measured Total Depth: 9828 True Vertical Depth: 8876 End Pt. Location From Release, Unit or Property Line: 420

Sec: 2 TWP: 20N RGE: 15W County: MAJOR

SW SE SE SE

63 FSL 436 FEL of 1/4 SEC

Depth of Deviation: 8500 Radius of Turn: 518 Direction: 360 Total Length: 4804

Measured Total Depth: 13822 True Vertical Depth: 8830 End Pt. Location From Release, Unit or Property Line: 0

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Status: Accepted	1138613