

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250010000

**Completion Report**

Spud Date: April 28, 2017

OTC Prod. Unit No.: 017-219284-0-0000

Drilling Finished Date: June 04, 2017

1st Prod Date: September 02, 2017

Completion Date: August 31, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JACKSON 1406 2H-6X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 7 14N 6W  
SE SW SE SW  
280 FSL 1860 FWL of 1/4 SEC  
Latitude: 35.697447 Longitude: -97.881214  
Derrick Elevation: 1262 Ground Elevation: 1239

First Sales Date: 9/2/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664833		663463	
	Commingled			663286	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	532		225	SURF
PRODUCTION	7	29	P-110	8721		525	23

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	11407	0	685	7863	19270

**Total Depth: 19300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2017	MISSISSIPPIAN	554	40	473	854	403	FLOWING	1000	64	103

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
664781	MULTIUNIT
621637	640

Perforated Intervals	
From	To
8804	19142

Acid Volumes	
842 BBLS - 15% HCL	

Fracture Treatments	
TOTAL FLUID - 490,563 BBLS. TOTAL PROPPANT - 21,464,448 LBS.	

Formation	Top
MISSISSIPPIAN	8427

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 6 TWP: 14N RGE: 6W County: CANADIAN  NE   NW   NW   NE  42 FNL   2188 FEL of 1/4 SEC  Depth of Deviation: 7964 Radius of Turn: 553 Direction: 4 Total Length: 10338  Measured Total Depth: 19300 True Vertical Depth: 8277   End Pt. Location From Release, Unit or Property Line: 42

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137796