API NUMBER: 087 22105

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/31/2018
Expiration Date: 07/31/2018

PERMIT TO DRILL

FROM

EAST

WELL LOCATION:	Sec:	27	Twp:	6N	Rge:	2W	County:	MCC	LAIN
SPOT LOCATION:	SE	SE	SI	E	SE		FEET FROM QUARTER:	FROM	SOUTH

SECTION LINES: **253 269**

Lease Name: MILLSAP 6N 2W 26 Well No: 1HX Well will be 253 feet from nearest unit or lease boundary.

Operator BP AMERICA PRODUCTION COMPANY Telephone: 8326194857; 2813666 OTC/OCC Number: 1640 0 Name:

BP AMERICA PRODUCTION COMPANY
737 N ELDRIDGE PKWY

HOUSTON, TX 77079-4411

CINDY D. MILLSAP
210 W. COMANCHE
PURCELL OK 73080

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	WOODFORD	7387	6		
2			7		
3			8		
4			9		
5			10		
Spacing C	Orders: 660056	Location Exception Orders:		Increased Density Orders:	

Pending CD Numbers: 201800683

Special Orders:

201800701 201800710

Total Depth: 17500 Ground Elevation: 1176 Surface Casing: 580 Depth to base of Treatable Water-Bearing FM: 330

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2
Pit Location is NON HSA
Pit Location Formation: BISON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

H. PIT 2 - MIN. 20-MIL LINER REQUIRED, OBM TO VENDOR, OBM CUTTINGS PER

DISTRICT

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3Pit Location is NON HSA
Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 23 Twp 6N Rge 2W County MCCLAIN

Spot Location of End Point: NE NW NW NW Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 528

Depth of Deviation: 6742 Radius of Turn: 382

Direction: 5

Total Length: 10158

Measured Total Depth: 17500

True Vertical Depth: 7500

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 1/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201800683 1/29/2018 - G75 - (E.O.) 26 & 23-6N-2W

EST MULTIUNIT HORIZONTAL WELL X201800710 WDFD 26-6N-2W X660056 WDFD 23-6N-2W

50% 26-6N-2W

50% 23-6N-2W

BP AMERICA PROD. CO. REC 1-29-2018 (NORRIS)

PENDING CD - 201800701 1/29/2018 - G75 - (E.O.) 26 & 23-6N-2W

X201800710 WDFD 26-6N-2W

X660056 WDFD 23-6N-2W COMPL. INT. (26-6N-2W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL

COMPL. INT. (23-6N-2W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

BP AMERICA PROD. CO. REC 1-29-2018 (NORRIS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22105 MILLSAP 6N 2W 26 1HX

Description Category

1/29/2018 - G75 - (E.O.)(640)(HOR) 26-6N-2W EXT 660007 WDFD PENDING CD - 201800710

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL BP AMERICA PROD. CO.

REC 1-29-2018 (NORRIS)

SPACING - 660056 1/29/2018 - G75 - (640)(HOR) 23-6N-2W

EST WDFD, OTHERS

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

