

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085212770000

**Completion Report**

Spud Date: January 26, 2017

OTC Prod. Unit No.: 085-222530

Drilling Finished Date: May 29, 2017

1st Prod Date: November 18, 2017

Completion Date: November 18, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: TJ 1-13H12X1

Purchaser/Measurer:

Location: LOVE 13 7S 1E  
SW NW NW NW  
635 FNL 240 FWL of 1/4 SEC  
Derrick Elevation: 945 Ground Elevation: 918

First Sales Date: 11/18/2017

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661739		661596	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	107			SURFACE
SURFACE	9 5/8	36	J-55	2027		540	SURFACE
PRODUCTION	7	32	P-110	15231		440	11100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	DQX	8417	0	1415	14570	22987

**Total Depth: 23450**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2017	WOODFORD	10	43	70	7000	3590	FLOWING		18/64	3800

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
620743	640
646398	640
661738	MULTIUNIT

Perforated Intervals

From	To
15794	22838

Acid Volumes

NO ACID
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Fracture Treatments

37 STAGES - 766,404 BBLS. TREATED WATER, 1,770,630 POUNDS 100 MESH SAND AND, 19,818,930 POUNDS 40/70 SAND
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Formation	Top
WOODFORD	15750

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. TIE-BECK WAS RUN FROM SURFACE TO 14,570'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 1 TWP: 7S RGE: 1E County: LOVE

NE NW NW SW

2538 FSL 539 FWL of 1/4 SEC

Depth of Deviation: 13296 Radius of Turn: 1767 Direction: 2 Total Length: 8454

Measured Total Depth: 23450 True Vertical Depth: 15189 End Pt. Location From Release, Unit or Property Line: 2538

FOR COMMISSION USE ONLY

Status: Accepted

1138419

API NO. 085-21277  
OTC PROD. UNIT NO. 085-222530

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

DEC 15 2017

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Love	SEC	13	TWP	7S	RGE	1E
LEASE NAME	TJ(1-13H12X1)			WELL NO.	→		
SW 1/4 NW 1/4 NW 1/4 NW 1/4	FNL OF 1/4 SEC 635'			FWL OF 1/4 SEC	240'		
ELEVATION	945'	Ground	918'	Latitude (if known)	W97.159697		
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION	661739, 661738
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	661596

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	107			Surface
SURFACE	9 5/8"	36	J-55	2,027		540-535	Surface
INTERMEDIATE	7"	32	P-110	15,231		440	11,100
PRODUCTION	4 1/2"	15.1	P-110	14,570		1413-655	14,570
LINER	4 1/2"	15.1	DQX	8,414	22987		14,570
TOTAL DEPTH							23,450'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	319 WDFD
SPACING & SPACING ORDER NUMBER	640: 620743	646398 (640) 661738 (Multi-unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	
PERFORATED INTERVALS	37 Stages	
	15,794-22,838	
ACID/VOLUME	0 Acid	
FRACTURE TREATMENT (Fluids/Prop Amounts)	766,404 BTW	
	1,770,630# 100 Mesh	
	19,818,930# 40/70	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
Oil Allowable (165:10-13-3)

First Sales Date

11/18/2017

INITIAL TEST DATA

INITIAL TEST DATE	12/12/2017
OIL-BBL/DAY	10
OIL-GRAVITY ( API)	43
GAS-MCF/DAY	70
GAS-OIL RATIO CU FT/BBL	7000
WATER-BBL/DAY	3590
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	18/64"
FLOW TUBING PRESSURE	3800 FCP

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner  
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EMAIL ADDRESS

