API NUMBER: 043 23597

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/16/2018
Expiration Date: 08/16/2018

PERMIT TO DRILL

The state of the s	WELL LOCATION:	Sec:	09	Twp:	17N	Rge:	19W	County:	DEWEY
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SPOT LOCATION: NE NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 250 1590

Lease Name: DEAN 9 AP Well No: 2HC Well will be 250 feet from nearest unit or lease boundary.

Operator MEWBOURNE OIL COMPANY Telephone: 9035612900 OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY

PO BOX 7698

TYLER, TX 75711-7698

DALE & RUSSELLENE KAYS

2232 CHERRY

WOODWARD OK 73801

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	8900	6	
2		7	7	
3		8	3	
4		9	e	
5			10	
Spacing Orders:	503037	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201706036 Special Orders:

201706035

Total Depth: 14230 Ground Elevation: 1911 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 330

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33783
Chlorides Max: 25000 Average: 7500 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 09 Twp 17N Rge 19W County DEWEY
Spot Location of End Point: SW SW SE SE
Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1200

Depth of Deviation: 8399
Radius of Turn: 573
Direction: 175

Total Length: 4931

Measured Total Depth: 14230

True Vertical Depth: 9036

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 2/9/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

2/9/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201706035 2/16/2018 - G75 - (E.O.) 9-17N-19W

X503037 CLVD

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1100' FEL

NO OP. NAMED

REC 2-5-2018 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

043 23597 DEAN 9 AP 2HC

Category Description

PENDING CD - 201706036 2/16/2018 - G75 - (E.O.) 9-17N-19W

X503037 CLVD 1 WELL NO OP. NAMED

REC 2-5-2018 (THOMAS)

SPACING - 503037 2/16/2018 - G75 - (640) 9-17N-19W

EXT OTHERS

EXT 464426 CLVD, OTHERS

