

| CINDY D MILLSAP |  |  |
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| 210 W. COMANCHE |  |  |
| PURCELL | OK 73080 |  |

210 W. COMANCHE

Formation(s) (Permit Valid for Listed Formations Only):

Spacing Orders: 660243
Pending CD Numbers: 201800649
Location Exception Orders:

Increased Density Orders:
Special Orders: 201800650 201800651

PIT 1 INFORMATION
Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.
Category of Pit: 2
Liner not required for Category: 2
Pit Location is NON HSA
Pit Location Formation: BISON

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
H. PIT 2 - MIN. 20-MIL PIT LINER REQUIRED, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Approved Method for disposal of Drilling Fluids:
A. Evaporation/dewater and backfilling of reserve pit.
B. Solidification of pit contents.

Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit?
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.
Category of Pit: 3
Liner required for Category: 3
Pit Location is NON HSA
Pit Location Formation: BISON

HORIZONTAL HOLE 1


Notes:

Category
HYDRAULIC FRACTURING

PENDING CD - 201800651

PENDING CD - 20180649

## Description

1/25/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:
OCCEWEB.COM/OG/OGFORMS.HTML; AND,
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

1/26/2018 - G60 - (E.O.)(640)(HOR) 27-6N-2W
VAC 450070 NW4 WDFD
EXT 660056 WDFD
COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL
REC. 1/26/18 (P. PORTER)
1/26/2018-G60 - (E.O.) 22 \& 27-6N-2W
X660243 (22-6N-2W) WDFD
X201800651 (27-6N-2W) WDFD
COMPL. INT. (27-6N-2W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL
COMPL. INT. (22-6N-2W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL
BP AMERICA PROD. CO.
REC. 1/26/18 (P. PORTER)

## Category

PENDING CD - 20180650

SPACING - 660243

Description
1/26/2018 - G60 - (E.O.) 22 \& 27-6N-2W
EST MULTIUNIT HORIZONTAL WELL
X660243 (22-6N-2W) WDFD
X201800651 (27-6N-2W) WDFD
50\% 27-6N-2W
$50 \%$ 22-6N-2W
BP AMERICA PROD. CO.
REC. 1/26/18 (P. PORTER)
1/26/2018 - G60 - (640)(HOR) 22-6N-2W
EXT 635106 WDFD
COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL


