

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252600000

Completion Report

Spud Date: October 26, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 30, 2017

1st Prod Date:

Completion Date: December 06, 2017

Drill Type: STRAIGHT HOLE

Well Name: PIPKIN 1C-2

Purchaser/Measurer:

Location: SEMINOLE 2 10N 6E
C SW SE NE
330 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 927

First Sales Date:

Operator: DEXXON INC 16835
PO BOX 348
732 E INDIANA AVE
KIEFER, OK 74041-0348

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8.625	32	K-55	90	2530	42	SURFACE
PRODUCTION		5.5	15.5	K-55	2794	4040	390	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2804

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2624	BAKER AD-1	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2017	CALVIN	2	38			500	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: CALVIN

Code: 404CLVN

Class: DRY

Formation	Top
CALVIN	2652

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE DV TOOL WHICH IS SET AT 1494 WAS OPENED 4 HOURS LATER AND CEMENTED WITH 240 SACKS.

FOR COMMISSION USE ONLY

1138411

Status: Accepted

API NO. 133 25260
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

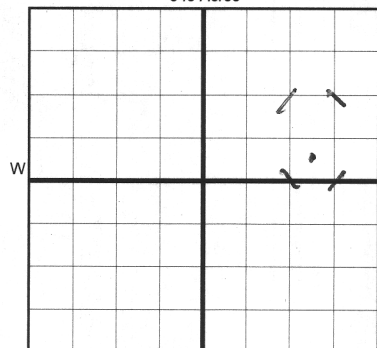
COMPLETION REPORT

RECEIVED

DEC 12 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres



TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Seminole** SEC **2** TWP **10N** RGE **06E**
LEASE NAME **Pipkin** WELL NO. **1C-2**
1st PROD DATE **none**
FSL OF 1/4 SEC **330** FWL OF 1/4 SEC **1650**
RECOMP DATE
ELEVATION Derrick FL **Ground 927** Latitude (if known)
Longitude (if known)
OPERATOR NAME **Dexxon, Inc** OTC/OCC OPERATOR NO. **16835**
ADDRESS **PO Box 348**
CITY **Kiefer** STATE **OK** ZIP **74041**

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	32	K-55	90	2,530	42	Surface
INTERMEDIATE							
PRODUCTION	5.5	15.5	K-55	2,794	4,040	390	Surface
LINER							
TOTAL DEPTH							2,804

PACKER @ **2,624'** BRAND & TYPE **Baker AD-1** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Calvin**
SPACING & SPACING ORDER NUMBER **20 acre 20200**
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **Dry**
PERFORATED INTERVALS **2,654'-2,659'**
ACID/VOLUME **500 gal 15% HCL**
FRACTURE TREATMENT (Fluids/Prop Amounts) **320 bbl. KCL H2O**
10,000 lb. sand

Monitor Report to Frac Focus

CBL shows Bond DTD

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE **12/4/2017**
OIL-BBL/DAY **2**
OIL-GRAVITY (API) **38**
GAS-MCF/DAY **0**
GAS-OIL RATIO CU FT/BBL **0**
WATER-BBL/DAY **500**
PUMPING OR FLOWING **pumping**
INITIAL SHUT-IN PRESSURE **0**
CHOKE SIZE **0**
FLOW TUBING PRESSURE **0**

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Gary W. Pilgrim** DATE **12/6/2017** PHONE NUMBER **(918) 321-9331**
NAME (PRINT OR TYPE) **Gary W. Pilgrim**
ADDRESS **PO Box 348** CITY **Kiefer** STATE **OK** ZIP **74041**
EMAIL ADDRESS **gpilgrim@tulsacoxmail.com**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Pipkin

WELL NO.

1C-2

NAMES OF FORMATIONS	TOP
Calvin	2,652

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below

Other remarks:

The DV Tool which is set at 1,494' was opened 4 hours later and cemented with 240 sacks.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line: