

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 24267

Approval Date: 01/31/2018

Expiration Date: 07/31/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 10N Rge: 6W

County: GRADY

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 436 1366

Lease Name: ORANGE SHERBET 17-10-6

Well No: 1H

Well will be 436 feet from nearest unit or lease boundary.

Operator Name: LINN OPERATING LLC

Telephone: 4052412237; 4052412

OTC/OCC Number: 22182 0

LINN OPERATING LLC  
14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

WHB CATTLE LP  
3000 NE 63RD ST  
OKLAHOMA CITY OK 73121

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	10300	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 285956

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201707534

Special Orders:

Total Depth: 15604

Ground Elevation: 1226

**Surface Casing: 180**

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

**Category of Pit: C**

**Liner not required for Category: C**

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33810

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 17 Twp 10N Rge 6W County GRADY

Spot Location of End Point: SE SW SW SW

Feet From: SOUTH 1/4 Section Line: 65

Feet From: WEST 1/4 Section Line: 400

Depth of Deviation: 9649

Radius of Turn: 575

Direction: 190

Total Length: 5052

Measured Total Depth: 15604

True Vertical Depth: 10324

End Point Location from Lease,  
Unit, or Property Line: 65

Notes:

Category

Description

HYDRAULIC FRACTURING

1/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

1/22/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - CANADIAN RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201707534

1/22/2018 - G58 - (I.O.) 17-10N-6W  
X285956 WDFD  
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 600' FEL\*\*  
NO OP. NAMED  
REC 12/5/2017 (MINMIER)

\*\*WELL BEING DRILLED ON WEST SIDE, WILL FIX AT NEXT HEARING PER OP. AND ATTORNEY FOR OP.

PUBLIC WATER SUPPLY WELLS

1/22/2018 - G71 - BRAUM'S DAIRY & PROCESSING PLT - 4 PWS/WPA, SW/4 17-10N-6W

This permit does not address the right of entry or settlement of surface damages.

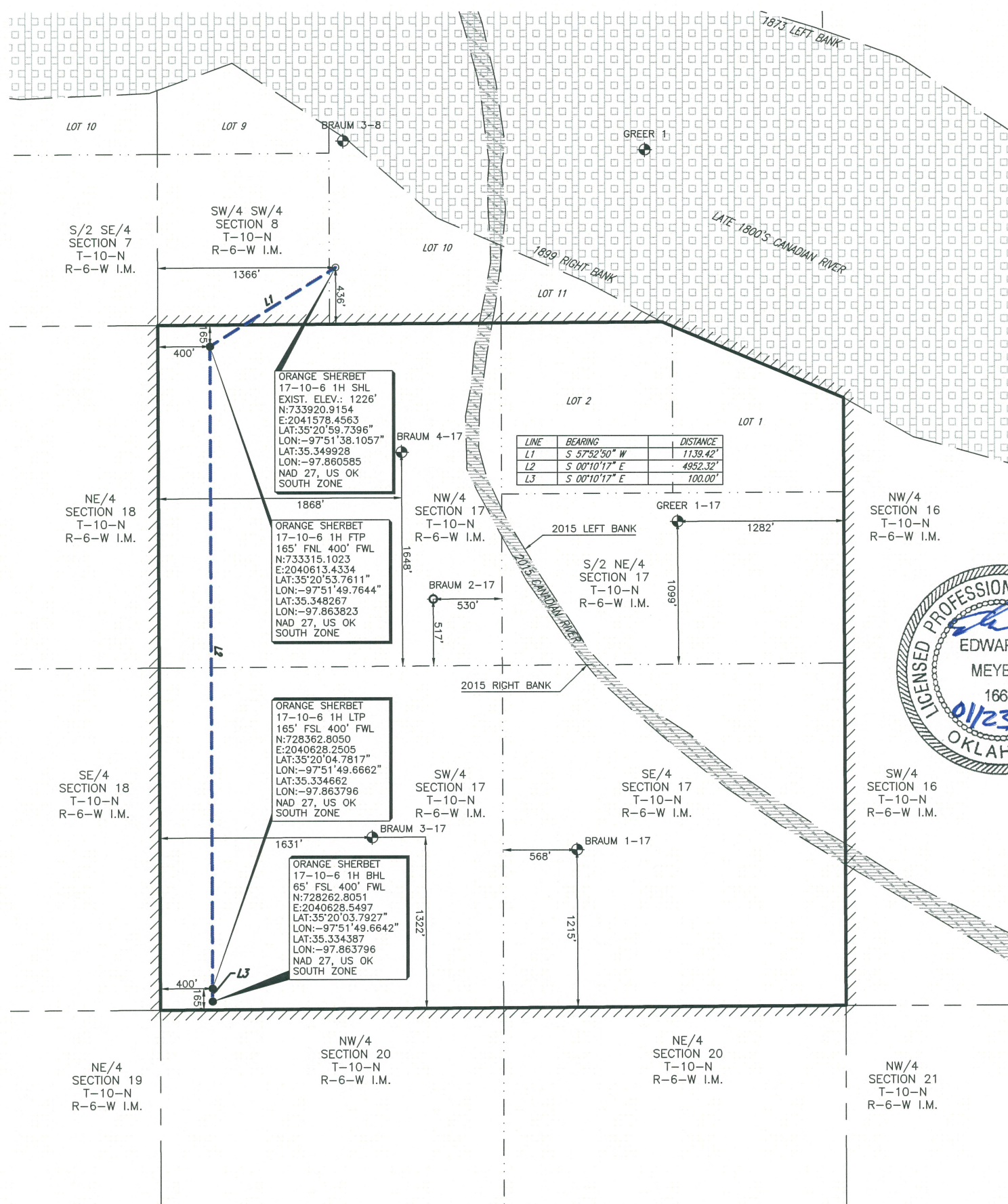
051 24267 ORANGE SHERBET 17-10-6 1H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 285956	1/22/2018 - G58 - (640) 17-10N-6W EXT OTHERS EXT 242927 WDFD, OTHERS

051-24267



RIVER SURVEY NOTE:  
THE SECTION BOUNDARY SHOWN HEREON REPRESENTS THE CORRELATION BETWEEN THE SECTION CORNERS FOUND OF RECORD AND THE ORIGINAL GLO SURVEYS OF 1873 & 1874 "NORTH BANK OF THE RIVER" AND 1899 "SOUTH BANK OF THE RIVER" DUE TO THE MOVEMENT OF THE CANNONW RIVER AND THE INSTABILITY OF ITS BANKS. THE EXACT LOCATION OF THE GOVERNMENT LOTS IS NOT REFLECTED HEREON BECAUSE THEY HAVE NO RIGHTS TO TITLE THAT ARE SUBSTANTIALLY AFFECTED BY WYOMING LAW RELATED TO THE CHANGE IN THE COURSE OF THE RIVER. LEGAL COUNSEL SHOULD BE SOUGHT BEFORE RELYING ON THE INFORMATION SHOWN HEREON RELATING TO THE DIMENSION OF ACTUAL PROPERTY RIGHTS. ADDITIONALLY THE ORIGINAL GLO SURVEYS STATED ABOVE NEVER CROSSED SAID RIVER.

NOTE:

1. COMBINED SCALE FACTOR: 0.999947069
2. SHL IS APPROXIMATELY 4.92 MILES N 34°02'35" W OF TUTTLE OKLAHOMA.

PERMIT PLAT OF  
 LINN OPERATING, INC  
 ORANGE SHERBET 17-10-6 1H  
 436' FSL 1366' FWL OF SECTION 8  
 MINCO FIELD  
 SECTION 17, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M.  
 LEASE LINES  
 SHL: 436' FSL & 1366' FWL  
 GRADY COUNTY, OKLAHOMA

SCALE 1" = 1000'



FILE: S:\OK\GRADY\PROJECTS\T10N-R06W\DWG\

LEGEND	
SHL	SURFACE HOLE LOCATION
PP	PENETRATION POINT
FTP	FIRST TAKE POINT
LTP	LAST TAKE POINT
BHL	BOTTOM HOLE LOCATION
OCC	OKLAHOMA CORPORATION COMMISSION

John F. Watson &amp; Company

**PROFESSIONAL LAND SURVEYORS**  
200 N. Lorraine, Ste. 220 off. (432) 520-2400  
Midland, Texas 79701 fax. (432) 520-2404  
jwatson@windearthwater.com mob. (432) 528-0074

CA#5957 EXPIRATION 6-30-2019

200 N LORAIN #220  
MIDLAND, TX 79701  
(432) 520-2400

ORIGINAL STAKE DATE: 12/12/17  
ADDED LATERAL DATE: 01/05/18  
UPDATED LATERAL DATE: 01/23/18

REV: 1	AFE NO.: —	JOB NO.: 17-0156
FIELD BOOK: SERVER		VER: 1    DRAWN BY: EHM

**NOTE:**

1. BEARINGS, DISTANCES & ACRES ARE GRID, NAD 27 US GO SOUTH ZONE AND ARE OBTAINED BY NORMAL GPS TECHNIQUES.
2. ELEVATIONS ARE BASED ON NAD 88 CONTROL USING OGD 128.
3. THIS SURVEY IS FOR AN OIL & GAS SUB-SURFACE LEASE AND IS NOT A BOUNDARY SURVEY.
4. LOCATION OF ADJOINING WELLS OUTSIDE LEASE BOUNDARY ARE APPROXIMATED FROM OKLAHOMA CORPORATION COMMISSION DATA.
5. DOWLE INFORMATION PROVIDED BY THE OKLAHOMA CORPORATION COMMISSION DATA.
6. THIS SURVEY COMPLIES WITH THE US PUBLIC LAND SURVEY SYSTEM AND MEETS THE OKLAHOMA MINIMUM STANDARDS FOR THE PRACTICE OF LAND SURVEYING AS ADOPTED BY THE OKLAHOMA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS, EFFECTIVE JULY 25, 2013.
7. THIS IS NOT A BOUNDARY SURVEY.
8. THIS PERMIT PLAT HAS BEEN PREPARED FROM A SURVEY PLAT ON FILE IN THE OFFICE OF JOHN F. WATSON & COMPANY, MIDLAND

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

01/23/18

SHEET 1 OF 1