PI NUMBER: 129 24112 rizontal Hole Oil & Gas	OIL & GAS (F OKLAHON	ORPORATION CO CONSERVATION P.O. BOX 52000 MA CITY, OK 7315 Rule 165:10-3-1)	DIVISION	Approval Date:02/07/2018Expiration Date:08/07/2018
	P	ERMIT TO DRILL		
	<u></u>			
WELL LOCATION: Sec: 03 Twp: 14N Rge: SPOT LOCATION: SE NW NW NE	_	ORTH FROM EAST		
Lease Name: GENTLE HORSE	Well No: 2-	-3HC	Well will be	350 feet from nearest unit or lease boundary.
Operator FOURPOINT ENERGY LLC Name:		Telephone: 3032900	990	OTC/OCC Number: 23429 0
FOURPOINT ENERGY LLC 100 SAINT PAUL ST STE 400			IM & TRUDY HARTI	_EY
DENVER, CO	80206-5140	F	P.O. BOX 125	
DERVER, CO	00200-3140	F	REYDON	OK 73660
1 MARMATON 2 3 4 5 Spacing Orders: ¹²⁶⁰⁶⁶	12407 Location Exception Ord		I	ncreased Density Orders: 663020
		661087		
Pending CD Numbers: 201800374 201708733			S	pecial Orders:
		oing, 900	Death	
Total Depth: 17970 Ground Elevation:	2393 Surface Ca	ising. ooo	Depth	to base of Treatable Water-Bearing FM: 620
Total Depth: 17970 Ground Elevation: Under Federal Jurisdiction: No		upply Well Drilled: No	Depin	to base of Treatable Water-Bearing FM: 620 Surface Water used to Drill: Yes
		upply Well Drilled: No	Deptri Method for disposal of Drilli	Surface Water used to Drill: Yes
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 40000 Average: 5000	Fresh Water Su ns Steel Pits	upply Well Drilled: No Approved	Method for disposal of Drilli me land application (REQ	Surface Water used to Drill: Yes
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED	Fresh Water Su ns Steel Pits	upply Well Drilled: No Approved D. One ti	Method for disposal of Drilli me land application (REQ	Surface Water used to Drill: Yes
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 40000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area	Fresh Water Su ns Steel Pits v base of pit? Y	upply Well Drilled: No Approved D. One ti	Method for disposal of Drilli me land application (REQ	Surface Water used to Drill: Yes
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 40000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: C	Fresh Water Su ns Steel Pits v base of pit? Y	upply Well Drilled: No Approved D. One ti	Method for disposal of Drilli me land application (REQ	Surface Water used to Drill: Yes
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 40000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area	Fresh Water Su ns Steel Pits v base of pit? Y	upply Well Drilled: No Approved D. One ti	Method for disposal of Drilli me land application (REQ	Surface Water used to Drill: Yes

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

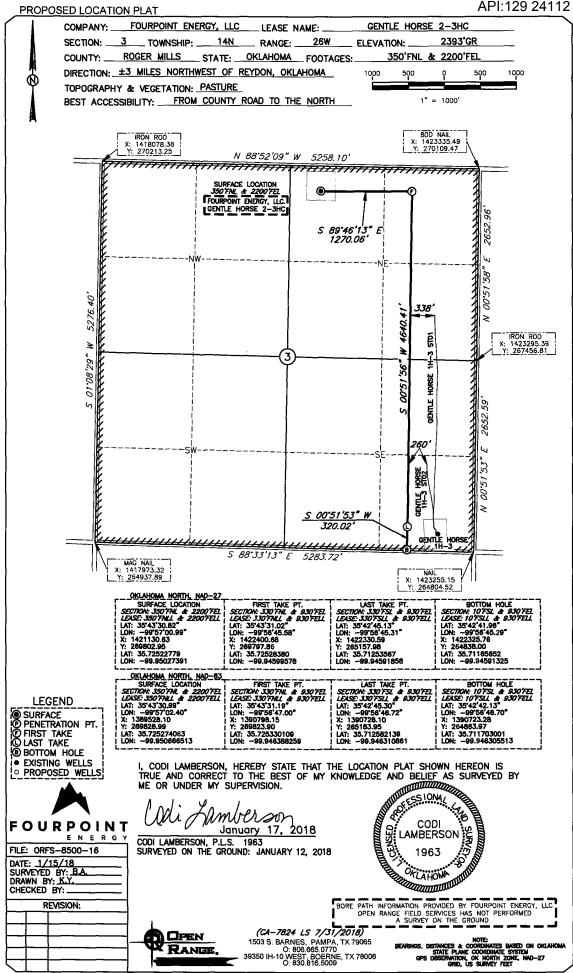
Pit Location is BED AQUIFER Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

ROGER MILLS Sec 03 Twp 14N Rge 26W County Spot Location of End Point: SE SW SE SE Feet From: SOUTH 1/4 Section Line: 10 Feet From: EAST 1/4 Section Line: 930 Depth of Deviation: 12111 Radius of Turn: 573 Direction: 170 Total Length: 4959 Measured Total Depth: 17970 True Vertical Depth: 12407 End Point Location from Lease, Unit, or Property Line: 10

Notes:	
Category	Description
HYDRAULIC FRACTURING	1/25/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 663020	1/25/2018 - G57 - 3-14N-26W X126066 MRMN 1 WELL ENERVEST OPERATING, LLC. ** 4-21-2017
	** ITD HAS FOURPOINT ENERGY, LLC. AS OPERATOR; WILL BE PER ATTORNEY FOR OPERATOR

Category	Description
LOCATION EXCEPTION - 661087	2/6/2018 - G57 - (I.O.) 3-14N-26W X165:10-3-28(C)(2)(B) MRMN (GENTLE HORSE 2-3HC) MAY BE CLOSER THAN 600' FROM GENTLE HORSE 1-3 ENERVEST OPERATING, LLC. ** 2-16-2017
	** ITD HAS FOURPOINT ENERGY LLC AS OPERATOR; WILL BE CORRECTED AT THE HEARING FOR THE FINAL PER ATTORNEY FOR OPERATOR
LOCATION EXCEPTION - 662153	1/25/2018 - G57 - (I.O.) 3-14N-26W X126066 MRMN SHL (10-14N-2W) 275' FNL, NCT 920' FEL ** COMPL. INT. (3-14N-26W) NCT 330' FSL, NCT 330' FNL, NCT 880' FEL ++ ENERVEST OPERATING, LLC. ## 3-24-2017
	** S/B SHL (3-14N-26W) 350' FNL, 2200' FEL; WILL BE CORRECTED AT THE HEARING FOR THE FINAL PER ATTORNEY FOR OPERATOR
	++ ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; WILL BE CORRECTED AT THE HEARING FOR THE FINAL PER ATTORNEY FOR OPERATOR
	## ITD HAS FOURPOINT ENERGY LLC AS OPERATOR; WILL BE CORRECTED AT THE HEARING FOR THE FINAL PER ATTORNEY FOR OPERATOR
МЕМО	1/25/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201708733	2/7/2018 - G57 - 3-14N-26W X662153 MRMN & X663020 MRMN NAMING FOURPOINT ENERGY, LLC. AS ALTERNATE OPERATOR HEARING 1/16/2018 (OK'D PER HULLINGER)
PENDING CD - 201800374	2/7/2018 - G57 - 3-14N-26W X661087 NAMING FOURPOINT ENERGY, LLC. NAMED AS ALTERNATE OPERATOR HEARING 2-5-2018 (OK'D PER HULLINGER)
SPACING - 126066	1/25/2018 - G57 - (640) 3-14N-26W EXT 98946 MRMN, OTHERS



W:\orfs\CLIENTS\FOURPOINT ENERGY\GENTLE HORSE 2-3HC\FINAL PLATS\GENTLE HORSE 2-3HC.dwg