Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35127200670001 **Completion Report** Spud Date: June 30, 2006

Drilling Finished Date: August 10, 2006 OTC Prod. Unit No.:

1st Prod Date: August 29, 2006

Completion Date: August 29, 2006 Amend Reason: ADD ADDITIONAL PERFORATIONS

Recomplete Date: December 04, 2017

Drill Type: **DIRECTIONAL HOLE**

Amended

Well Name: BARBEE 4-1 Purchaser/Measurer:

Location: PUSHMATAHA 1 2N 19E First Sales Date:

NE NW NW SE 2470 FSL 616 FWL of 1/4 SEC

Latitude: 34.67333 Longitude: -95.25916 Derrick Elevation: 902 Ground Elevation: 875

Operator: VANGUARD OPERATING LLC 23638

> 5847 SAN FELIPE ST STE 3000 HOUSTON, TX 77057-3399

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
530212

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"	94#	LP	65			SURFACE	
SURFACE	9-5/8	40#	P110	1627		525	SURFACE	
INTERMEDIATE	7"	23#	P110	3976		225	2322	
PRODUCTION	4-1/2"	11.6#	P110	6355		310	3850	

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep							Bottom Depth
There are no Liner records to display.								

Total Depth: 6361

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

February 08, 2018 1 of 3

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2017	JACKFORK (SUBTHRI				58			FLOWING	480		
Aug 21, 2006	JACKFORK (SUBTHRI				3800		24	FLOW	2000	5/8"	385
Aug 29, 2006	JACKFORK (SUBTHRI				3533		174	FLOWING		5/8	390
			Con	pletion and	Test Data I	by Producing F	ormation	•	•		<u>'</u>
	Formation N (SUBTHRUS		ORK SERIE	S	Code: 35	4JFKSB	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Uı	nit Size		Fron	n	7	Го			
437	389		640		6220)	62	224			
					6102			104			
					5956	5	59	960			
	Acid Vo	olumes				Fracture Tre	atments		\neg		
	N	0				YES FOAM	I FRAC				
	Formation N (SUBTHRUS		ORK SERIE	S	Code: 35	4JFKSB	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Uı	nit Size		Fron	n	7	Го			
437	389		640		5530)	55	532			
					5452	2	54	158			
	Acid Vo	olumes				Fracture Tre	atments		\neg		
	NO					YES					
	Formation N (SUBTHRUS		ORK SERIE	S	Code: 35	4JFKSB	C	lass: GAS			
Spacing Orders			Perforated Intervals								
Orde	r No	Uı	nit Size	$\neg \vdash$	Fron	n	7	Го	\exists		
437	389		640		4568	3	45	578			
					4714	1	47	724			
Acid Volumes			Fracture Treatments								
NO				YES	FRAC W/ 103, 1,333,000 SC		SD				

Formation	Тор
MISS MTN	0
POLK CREEK	480
BIG FORK	590

Were open hole logs run? Yes Date last log run: August 10, 2006

Were unusual drilling circumstances encountered? No Explanation:

February 08, 2018 2 of 3

WOMBLE	1110
WSF/JOHNS VALLEY	3674
JACKFORK SHALE	3708
JACKFORK SS	4222

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 1 TWP: 2N RGE: 19E County: PUSHMATAHA

SE NW SE SE

834 FSL 882 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6361 True Vertical Depth: 5877 End Pt. Location From Release, Unit or Property Line: 834

FOR COMMISSION USE ONLY

1138391

Status: Accepted

February 08, 2018 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: \$127200670001

Completion Report

A: 105259 S

Spud Date: June 30, 2006

Drilling Finished Date: August 10, 2006

OTC Prod. Unit No.: 127-117762

1st Prod Date: August 29, 2006

Amended

Completion Date: August 29, 2006.

Amend Reason: ADD ADDITIONAL PERFORATIONS

Recomplete Date: December 04, 2017

Drill Type: DIRECTIONAL HOLE

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Well Name: BARBEE 4-1

First Sales Date:

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Operator:

Location:

VANGUARD OPERATING LLC 23638

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	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
 Order No	
530212	

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		Cas	ing and Ceme	nt			
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PRODUCTION	4-1/2"	11.6#	P110	6355		310	3850

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
		1	There are	no Liner recor	ds to displ	ay.		

Total Depth: 6361

P	acker
Depth	Brand & Type
There are no Paci	ker records to display.

P	lug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

February 08, 2018