API NUMBER: 073 25882 Α **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/04/2018 07/04/2018 Expiration Date:

24022 0

Horizontal Hole Oil & Gas

Amend reason: UPDATE SURFACE LOCATION AND DEPTHS

## AMEND PERMIT TO DRILL

Telephone: 4438297595

WELL LOCATION:	Sec:	31	Twp:	19N	Rge:	5W	County	KING	FISHER			
SPOT LOCATION:	NW	NW	NI		NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST	
							SECTION LINES:		200		1200	

Lease Name: BARNES 30 Well No: O1H Well will be 200 feet from nearest unit or lease boundary.

Name:

STONE CREEK OPERATING LLC Operator

RED DIRT CATTLE COMPANY, LLC.

24714 E. 630 RD

**HENNESSEY** OK 73742

OTC/OCC Number:

STONE CREEK OPERATING LLC 6301 WATERFORD BLVD STE 115

OKLAHOMA CITY. OK 73118-1130

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSWEGO	6050 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	642334	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201708419 Special Orders:

Total Depth: 11300 Ground Elevation: 1088 Surface Casing: 400 Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER KINGMAN Pit Location Formation:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33627

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 30 Twp 19N Rge 5W County KINGFISHER

Spot Location of End Point: C N2 N2 NE
Feet From: NORTH 1/4 Section Line: 330
Feet From: EAST 1/4 Section Line: 1320

Depth of Deviation: 5755 Radius of Turn: 573

Total Length: 4645

Direction: 15

Measured Total Depth: 11300

True Vertical Depth: 6050

End Point Location from Lease,
Unit. or Property Line: 330

Notes:

Category Description

HYDRAULIC FRACTURING 1/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201708419 1/4/2018 - G57 - (I.O.) 30-19N-5W

X642334 OSWG

SHL (31-19N-5W) 250' FNL, 2470' FEL \*\*

COMPL. INT. (30-19N-5W) NCT 330' FSL, NCT 330' FNL, NCT 1320' FEL

NO OP. NAMED

**REC 1-2-2018 (JACKSON)** 

\*\*S/B SHL (31-19N-5W) 200' FNL, 1200' FEL; WILL BE CORRECTED AT HEARING FOR THE FINAL

ORDER PER OPERATOR

SPACING - 642334 1/4/2018 - G57 - (640)(HOR) 30-19N-5W

X632883 OSWG, OTHERS POE TO BHL NCT 660' FB

(COEXIST SP. ORDER #45917 N2, ORDER #43828 S2)