

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238000000

**Completion Report**

Spud Date: June 12, 2017

OTC Prod. Unit No.: 011-222657

Drilling Finished Date: August 24, 2017

1st Prod Date: October 23, 2017

Completion Date: October 23, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: LORENE 1-8-5XH

Purchaser/Measurer: ENABLE

Location: BLAINE 17 14N 12W  
SE NW NW NW  
521 FNL 620 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/23/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662292		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10446		1312	8300
PRODUCTION	5 1/2	23	P-110	23123		5595	9420

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23123**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2017	MISS'AN (LESS CHESTER) - MISS SOLID	1933	57	30120	15582	1578	FLOWING	7325	38/64	5575

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

#### Spacing Orders

Order No	Unit Size
652870	640
663622	MULTIUNIT

#### Perforated Intervals

From	To
12770	17892

#### Acid Volumes

226 BBLs OF 15% HCL ACID

#### Fracture Treatments

401,555 BBLs OF FLUID & 19,932,880 LBS OF SAND

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

#### Spacing Orders

Order No	Unit Size
579767	640
663622	MULTIUNIT

#### Perforated Intervals

From	To
17892	22956

#### Acid Volumes

ACIDIZED WITH THE MISSISSIPPIAN (LESS CHESTER)

#### Fracture Treatments

FRAC'D WITH THE MISSISSIPPIAN (LESS CHESTER)

Formation Name: MISS'AN (LESS CHESTER) - MISS SOLID

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	12553

Were open hole logs run? Yes

Date last log run: August 12, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 5 TWP: 14N RGE: 12W County: BLAINE

NE NW NW NW

45 FNL 372 FWL of 1/4 SEC

Depth of Deviation: 12120 Radius of Turn: 397 Direction: 3 Total Length: 10353

Measured Total Depth: 23123 True Vertical Depth: 12218 End Pt. Location From Release, Unit or Property Line: 45

FOR COMMISSION USE ONLY

Status: Accepted

1138116

2/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 501123800000

Completion Report

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Completion Date: October 23, 2017

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SE NW NW NW  
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PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Multistage

Sec. 17(54): -0-

Sec. 8: 50.2808% 359MSNLC 222657 I

Sec. 5: 49.7192% 351MSSSD 222657A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
662292

Increased Density
Order No
There are no Increased Density records to display.

Multistage PO:  
682742

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10446		1312	8300
PRODUCTION	5 1/2	23	P-110	23123		5595	9420

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
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2017: 1,590,465 8: 799,699  
5: 790,766

Total Depth: 23123

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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January 31, 2018

11/5/17

359MSNLC

7325

1 of 3

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS

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652870 (2)	640 ✓
663622	MULTIUNIT

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12770	17892

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Class: GAS

#### Spacing Orders

Order No	Unit Size
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#### Perforated Intervals

From	To
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#### Lateral Holes