API NUMBER: 103 24741

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/20/2018
Expiration Date: 08/20/2018

PERMIT TO DRILL

	<u>!</u>	PERMIT TO DRILL	
WELL LOCATION CO. Turn OAN Dry AW	O-vertire NORU	-	
WELL LOCATION: Sec: 08 Twp: 21N Rge: 1W			
SPOT LOCATION: C NW NE SW	SECTION LINES:	SOUTH FROM WEST	
		2310 1650	
Lease Name: MALZAHN	Well No:	1-8	Well will be 330 feet from nearest unit or lease boundary.
Operator HOTT MONTY L PRODUCTION CORName:	RP	Telephone: 4054953311	OTC/OCC Number: 18890 0
HOTT MONTY L PRODUCTION CORP 7925 N WILSHIRE CT			GEM REVOCABLE TRUST
OKLAHOMA CITY, OK	73132-5467	PERF	RY OK 73077
Formation(s) (Permit Valid for Listed Form Name 1 LAYTON 2 MISSISSIPPIAN 3 SIMPSON 4 5	nations Only): Depth 3800 4850 5200	Nam 6 7 8 9 10	ne Depth
Spacing Orders: 666632	Location Exception C	Orders:	Increased Density Orders:
Pending CD Numbers: Total Depth: 5400 Ground Elevation: 117	Surface C	Casing: 270	Special Orders: Depth to base of Treatable Water-Bearing FM: 210
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Metho	od for disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means S	teel Pits	11	3
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			and application (REQUIRES PERMIT) PERMIT NO: 18-33934 PERMIT NO: 18-33934
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	se of pit? Y		
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C			
Liner not required for Category: C			
Dit Location in PED ACHIEFE			

Notes:

Pit Location Formation: WELLINGTON

Category Description

HYDRAULIC FRACTURING 2/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 666632 2/16/2018 - G57 - (80) SW4 8-21N-1W SU NE/SW

VAC 21637 SMPS SW4 EST LYTN, MSSP, SMPS