API NUMBER: 073 25923

Oil & Gas

Horizontal Hole

# **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

| Approval Date:   | 02/14/2018 |
|------------------|------------|
| Expiration Date: | 08/14/2018 |

|   |  |  | PERMIT TO DRIL  | <u>L</u>  |  |  |
|---|--|--|---|---|--|--|
| WELL LOCATION: Sec  | c: 21 Twp: 17N Rge: 9W                                   | County: KING                           | FISHER  |   |  |  |
| SPOT LOCATION: SE   | SE SE SE   | FEET FROM QUARTER: FROM SECTION LINES: | SOUTH FROM EAS<br>275 40                                      | ST  |  |  |
| Lease Name: HAUS  | SER  | Well No:                               | 1709 6H-27X   | Well will be  | 40 feet from nearest unit or lease boundary. |  |
|   | EWFIELD EXPLORATION MID-CO                               |  | Telephone: 281674   |   | OTC/OCC Number: 20944 0                      |  |
| Name:   |  |  | 1010p110110. 20107-   | 42021, 0100101  | 010/000 Nulliber. 20044 0                    |  |
| NEWFIELD E  | XPLORATION MID-CON I                                     | NC                                     |   |   |  |  |
| 24 WATERWAY AVE STE 900   |  |  |   | J.R. BARTON AND LULA MAE BARTON   |  |  |
| THE WOODLANDS, TX 77380-2764  |  |  |   | PO BOX 586  |  |  |
|   |  |  |   | KINGFISHER  | OK 73750                                     |  |
| Formation(s) (Name  | Permit Valid for Listed For                              | mations Only):                         |   | Name  | Depth  |  |
| 1 MISS  | ISSIPPIAN (EX CHESTER)                                   | 8613                                   | 6   |   |  |  |
| 2   |  |  | 7   |   |  |  |
| 3<br>4  |  |  | 8   |   |  |  |
| 5   |  |  | 10  |   |  |  |
| Spacing Orders:   | Spacing  | Location Exception                     | Orders:   | In  | creased Density Orders:                      |  |
| Pending CD Numbers:   | 20180410<br>20180411<br>20180400<br>20180401<br>20180487 |  |   | Sp  | pecial Orders:                               |  |
| Total Depth: 19232 Ground Elevation: 1184 Surface   |  | 84 Surface                             | Casing: 1500 Depth to base of Treatable Water-Bearing FM: 330 |   |  |  |
| Under Federal Jurisc  | liction: No  | Fresh Water                            | Supply Well Drilled: No                                       | o   | Surface Water used to Drill: Yes             |  |
| PIT 1 INFORMATION   |  |  | Approve   | ed Method for disposal of Drillin   | g Fluids:                                    |  |
| Type of Pit System: ON SITE Type of Mud System: AIR   |  |  |   | A. Evaporation/dewater and backfilling of reserve pit.     B. Solidification of pit contents.   |  |  |
| Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N |  |  |   | F. Haul to Commercial soil farming facility: Sec. 27 Twn. 17N Rng. 9W Cnty. 73 Order No: 659856 |  |  |
| Wellhead Protection Area? N   |  |  | G. Hau  | G. Haul to recycling/re-use facility: Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741        |  |  |
| Pit is not located in Category of Pit: 4  | a Hydrologically Sensitive Area.                         |  | H. SEE  | EMEMO   |  |  |
| Liner not required for  | Category: 4  |  |   |   |  |  |
| Pit Location is NON   |  |  |   |   |  |  |
| Pit Location Formation  | : FLOWERPOT  |  |   |   |  |  |

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation:

FLOWERPOT

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

## **HORIZONTAL HOLE 1**

Sec 34 Twp 17N Rge 9W County KINGFISHER

Spot Location of End Point: SE SW SW SW
Feet From: SOUTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 7786 Radius of Turn: 715

Direction: 175

Total Length: 10323

Measured Total Depth: 19232
True Vertical Depth: 8825

End Point Location from Lease, Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 2/8/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

Category Description

**MEMO** 

HYDRAULIC FRACTURING 2/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

2/8/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS: PIT 2 - TRANSFERRED TO BACKYARD ENERGY SERVICES 659856 (27-17N-9W, KINGFISHER CO); PIT 3 - TRANSFERRED TO

BACKYARD ENERGY SERVICES 647741 (22-16N-9W), KINGFISHER CO); OBM TO VENDOR

PENDING CD - 201800400 2/13/2018 - G58 - (I.O.) 27-17N-9W

X641147 MSNLC 5 WELLS NO OP. NAMED REC 2/5/2018 (NORRIS)

PENDING CD - 201800401 2/13/2018 - G58 - (I.O.) 34-17N-9W

X641147 MSNLC 5 WELLS NO OP. NAMED REC 2/5/2018 (NORRIS)

PENDING CD - 201800410 2/13/2018 - G58 - (I.O.) 27 & 34-17N-9W

EST MULTIUNIT HORIZONTAL WELL X641147 MSNLC (27 & 34-17N-9W)

50% 27-17N-9W 50% 34-17N-9W NO OP. NAMED REC 2/5/2018 (NORRIS)

PENDING CD - 201800411 2/13/2018 - G58 - (I.O.) 27 & 34-17N-9W

X641147 MSNLC (27 & 34-17N-9W)

COMPL. INT. (34-17N-9W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (27-17N-9W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED REC 2/5/2018 (NORRIS)

PENDING CD - 201800487 2/13/2018 - G58 - (I.O.) 27 & 34-17N-9W

X165:10-3-28(C)(2)(B) MSNLC (HAUSER 1709 6H 27X)

MAY BE CLOSER THAN 600' TO EXISTING OR PROPOSED WELL

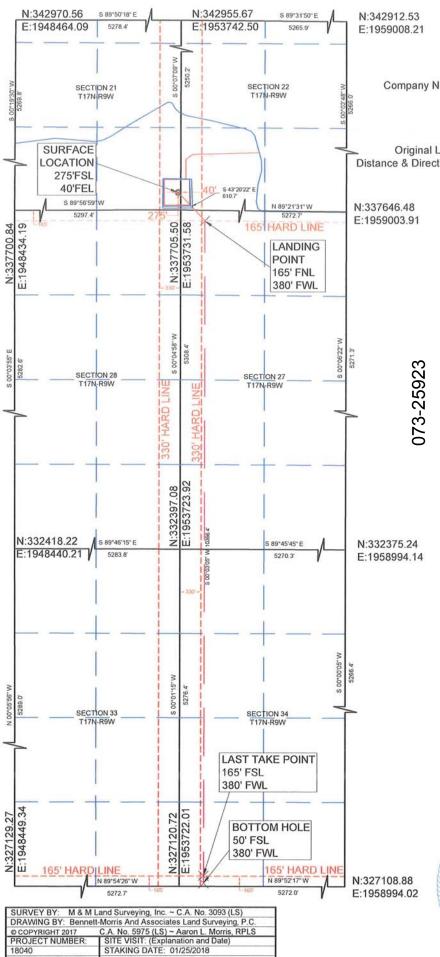
REC 2/5/2018 (NORRIS)

2/12/2018 - G58 - (640)(HOR) 27 & 34-17N-9W **SPACING - 641147** 

**EXT OTHER EST MSNLC** 

COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER 83337 MSSSD; SP. ORDER 85148 MSSSD)



DRAWING DATE: 01/29/2018

SHEET: 6 OF 10

PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W.

Ardmore, OK 73401

BASIS OF BEARINGS ARE GRID NORTH COORDINATES ARE NAD27

SCALE 1" = 1500"

1500

0

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: HAUSER 1709 6H 27X Section 21 Township 17 N Range 9 W , I.B.M,

County of Kingfisher, State of Oklahoma Good Location? YES

Original Location: 275'FSL - 40'FEL Elevation 1184' GROUND Distance & Direction From Nearest Town: 13.4 miles Northwest of Kingfisher

SURFACE LOCATION

DATUM: NAD27

35° 55' 42.23"N LAT: LONG: 98° 09' 23.07"W 35.928397°N LAT:

LONG: 98.156407°W STATE PLANE COORDINATES: (US

SURVEY FEET) ZONE: NORTH ZONE

Y (N): 337980.45 X (E): 1953692.06

DATUM: NAD83

LAT: 35° 55' 42.37"N LONG: 98° 09' 24.30"W

LAT: 35.928437°N LONG: 98.156749°W

STATE PLANE COORDINATES: (US SURVEY FEET)

ZONE: NORTH ZONE Y (N): 338004.09 X (E): 1922092.15

DATA DERIVED FROM G.P.S. WITH O.P.U.S. DATA.

This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not

be field verified. Please review this plat

and notify us immediately of any

discrepancy.

# CERTIFICATE:

I D. Harry McClintick a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.



D. Harry McClintick PLS. No.1367 CFEDS