PI NUMBER: 011 23931 rizontal Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION INSERVATION DIVISION D. BOX 52000 CITY, OK 73152-2000 le 165:10-3-1)	Approval Date: Expiration Date:	01/31/2018 07/31/2018
	PER	RMIT TO DRILL		
	<u></u>	<u></u>		
WELL LOCATION: Sec: 31 Twp: 15N Rge: 12W	County: BLAINE			
SPOT LOCATION: SE SW SE SE	FEET FROM QUARTER: FROM SOU	TH FROM EAST		
	SECTION LINES: 260	958		
Lease Name: SIMBA	Well No: 6-6-7	XHM We	ell will be 260 feet from near	est unit or lease boundary.
Operator CONTINENTAL RESOURCES INC Name:	та	elephone: 4052349020; 4052349	OTC/OCC Number:	3186 0
CONTINENTAL RESOURCES INC PO BOX 269000	72426 0000	GIDDEON ER 27928 JONES		
OKLAHOMA CITY, OK	73126-9000	GEARY	OK	73040
1 MISSISSIPPIAN 2 WOODFORD 3 4 5 Speciae Orders: 665391	12331 13111	6 7 8 9 10		
Spacing Orders: 005391	Location Exception Order	S:	Increased Density Orders:	
Pending CD Numbers: 201708779 201708780 201708767 201708768 Total Depth: 22502 Ground Elevation: 176	1 Surface Casi	ng: 1500	Special Orders: Depth to base of Treatable Wat	er-Bearing FM: 270
Under Federal Jurisdiction: No	Fresh Water Supp	ly Well Drilled: No	Surface Water	used to Drill: No
		Approved Method for dispos		
PIT 1 INFORMATION		Approved wethod for dispos	Sar of Drining Fluids.	
Type of Pit System: CLOSED Closed System Means Str Type of Mud System: WATER BASED	ะย Fils	D. One time land application	on (REQUIRES PERMIT)	PERMIT NO: 18-3371
Chlorides Max: 8000 Average: 5000		H. SEE MEMO		
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y			
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec 07 Twp 14N Rge 12W County BLAINE Spot Location of End Point: SE SW SE SE Feet From: SOUTH 1/4 Section Line: 260 Feet From: EAST 1/4 Section Line: 958 Depth of Deviation: 11960 Radius of Turn: 477 Direction: 190 Total Length: 9813 Measured Total Depth: 22502 True Vertical Depth: 13111 End Point Location from Lease, Unit, or Property Line: 260

Notes:	
Category	Description
DEEP SURFACE CASING	1/25/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/25/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	1/25/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	1/25/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 011 23931 SIMBA 6-6-7XHM

Category	Description
PENDING CD - 201708767	1/30/2018 - G58 - (I.O.) 6-14N-12W X665391 MSSP 5 WELLS NO OP. NAMED REC 1/23/2018 (NORRIS)
PENDING CD - 201708768	1/30/2018 - G58 - (I.O.) 7-14N-12W X665391 MSSP 5 WELLS NO OP. NAMED REC 1/23/2018 (NORRIS)
PENDING CD - 201708779	1/29/2018 - G58 - (I.O.) 6 & 7-14N-12W EST MULTIUNIT HORIZONTAL WELL X665391 MSSP, WDFD (WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 6-14N-12W 50% 7-14N-12W NO OP. NAMED REC 1/23/2018 (NORRIS)
PENDING CD - 201708780	1/29/2018 - G58 - (I.O.) 6 & 7-14N-12W X665391 MSSP, WDFD COMPL. INT. (6-14N-12W) NCT 150' FNL, NCT O' FSL, NCT 500' FEL COMPL. INT. (7-14N-12W) NCT 0' FNL, NCT 150' FSL, NCT 500' FEL NO OP. NAMED REC 1/23/2018 (NORRIS)
SPACING - 665391	1/29/2018 - G58 - (640) 6 & 7-14N-12W EXT 652297 MSSP, WDFD, OTHER

	BHL: <u>07–14</u>							
				CC) V E R	SHEET		
			CON	ITINEN	ITAL I	RESOURCES, INC.		
			P.O. B	OX 26900 OKLAH	OMA CITY, OK 7	3126 * (T) 1-800-256-8955 (F) 405-234-9253	'хнм 011	-23931
						V I.M. Well 1: SIMBA 6-6-7 DK Well 2: SIMBA 7-6-7		
				INTAL RESOL				20002
	Operator		ONTINE	INTAL INLOOD	JICES, INC	· <u> </u>		
		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W1	SIMBA 6-6-7XHM	264643	1816675	35* 43' 33.27" -98* 30' 41.40"	35.725907 -98.511500	260' FSL / 958' FEL (SE/4 SEC 31)	1761.04	1761.41
W2	SIMBA 7-6-7XHM	264643	1816705	35* 43' 33.27" -98* 30' 41.04"	35.725908 -98.511399	260' FSL / 928' FEL (SE/4 SEC 31)	1760.85	1761.41
LP-1	LANDING POINT	264334	1816202	35° 43' 30.19" -98° 30' 47.12"	35.725053 -98.513089	50' FNL / 1,430' FEL (NE/4 SEC 06)		
LP-2	LANDING POINT	264332	1817082	35* 43' 30.21" -98* 30' 36.45"	35.725059 -98.510124	50' FNL / 550' FEL (NE/4 SEC 06)		
BHL-1	BOTTOM HOLE LOCATION	253870	1816172	35* 41' 46.70" -98* 30' 46.81"	35.696306 -98.513002	30' FSL / 1,430' FEL (SE/4 SEC 07)		
3HL-2	BOTTOM HOLE LOCATION	253869	1817052	35° 41' 46.73" -98° 30' 36.14"	35.696315 -98.510038	30' FSL / 550' FEL (SE/4 SEC 07)		
X-1	MARTIN #1-7	254506	1813138	35° 41' 52.83" -98° 31' 23.63"	35.698008 -98.523231	7-14N-12W:CSW4SW4 TD: 11,375' 660' FSL - 722' FWL		
X-2	NITZEL #1-7	255820	1816286	35* 42' 05.99" -98* 30' 45.55"	35.701664 -98.512654	7-14N-12W:CN2SE4 TD: 11,400' 1,980' FSL - 1,320' FEL		
X-3	BORDEN LAND CO. #1-7	257597	1813906	35° 42' 23.43" -98° 31' 14.52"	35.706510 -98.520700	7-14N-12W:NW4NW4SE4NW4 TD: 11,350' 1,520' FNL - 1,470' FWL		
X-4	MCCLUNG #1	263074	1813798	35° 43' 17.60" -98° 31' 16.19"	35.721556 -98.521163	6-14N-12W:CNW4 TD: 11,300' 1,320' FSL - 1,320' FWL 31-15N-12W:SW4SW4SW4SW4 TD: 17,870'		
X-5	PETERS #1-31H	264605	1812721	35* 43' 32.68" -98* 31' 29.36"	35.725745 -98.524821	31-15N-12W:SW4SW4SW4SW4SW4 10: 17,870 212' FSL - 230' FWL		
		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W1	SIMBA 6-6-7XHM	264618	1848276	35° 43′ 33.10″ -98° 30′ 40.13″	35.725860 -98.511148	260' FSL / 958' FEL (SE/4 SEC 31)	1761.04	1761.41
W2	SIMBA 7-6-7XHM	264618	1848306	35° 43' 33.10" -98° 30' 39.77"	35.725860 -98.511047	260' FSL / 928' FEL (SE/4 SEC 31)	1760.85	1761.41
LP-1	LANDING POINT	264310	1847802	35° 43' 30.02" -98° 30' 45.85"	35.725006 -98.512737	50' FNL / 1,430' FEL (NE/4 SEC 06)		
LP-2	LANDING POINT	264307	1848682	35° 43' 30.04" -98° 30' 35.18"	35.725012 -98.509773	50' FNL / 550' FEL (NE/4 SEC 06)		
3HL-1	BOTTOM HOLE LOCATION	253845	1847772	35' 41' 46.53" -98' 30' 45.55"	35.696258 -98.512652	30' FSL / 1,430' FEL (SE/4 SEC 07)		
BHL-2	BOTTOM HOLE LOCATION	253844	1848652	35° 41' 46.56" -98° 30' 34.88"	35.696267 -98.509688	30' FSL / 550' FEL (SE/4 SEC 07)		
X-1	MARTIN #1-7	254481	1844738	35' 41' 52.66" -98' 31' 22.37"	35.697961 -98.522880	7-14N-12W:CSW4SW4 TD: 11,375' 660' FSL - 722' FWL		
X-2	NITZEL #1-7	255795	1847886	35° 42' 05.82" -98° 30' 44.29"	35.701616 -98.512303	7-14N-12W:CN2SE4 TD: 11,400' 1,980' FSL - 1,320' FEL		
X-3	BORDEN LAND CO. #1-7	257572	1845507	35° 42' 23.26" -98° 31' 13.26"	35.706462 -98.520349	7-14N-12W:NW4NW4SE4NW4 TD: 11,350' 1,520' FNL - 1,470' FWL		
X-4	MCCLUNG #1	263049	1845399	35° 43' 17.43" -98° 31' 14.92"	35.721508 -98.520811	6-14N-12W:CNW4 TD: 11,300' 1,320' FSL - 1,320' FWL 31_15N_12W:SW4SW4SW4SW4 TD: 17,870'		
X-5	PETERS #1-31H	264580	1844321	35* 43' 32.51" -98* 31' 28.09"	35.725698 -98.524469	31-15N-12W:SW4SW4SW4SW4 TD: 17,870' 212' FSL - 230' FWL		

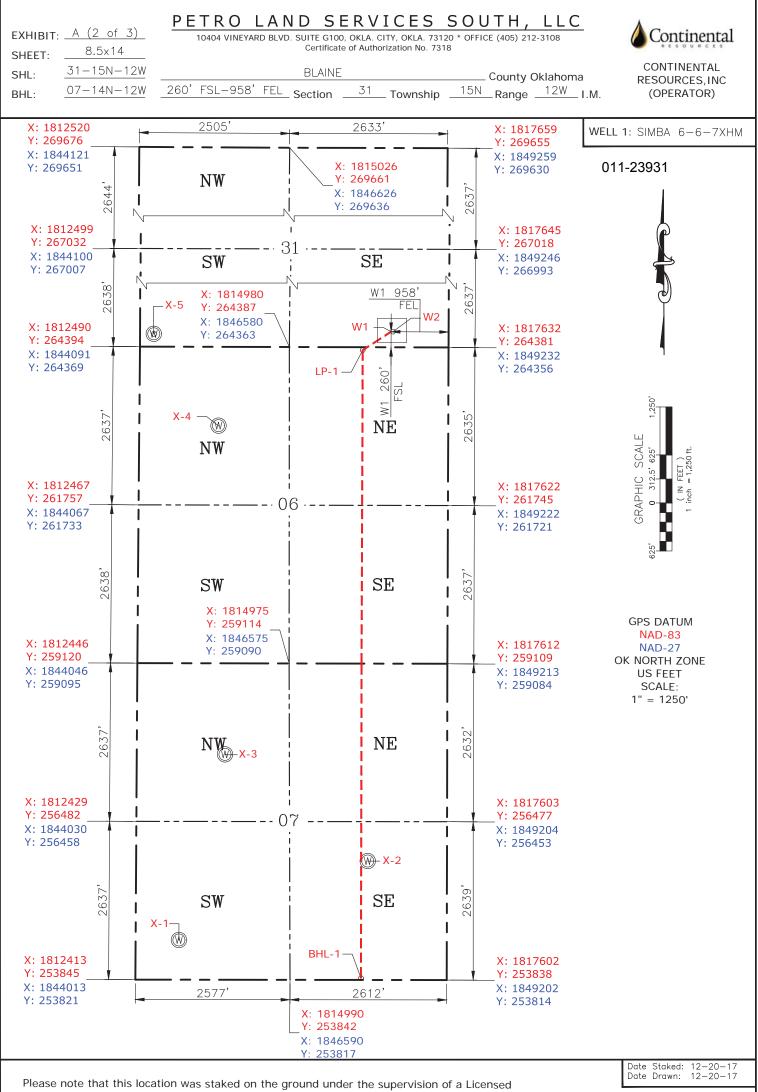
Certificate of Authorization No. 7318

Date Staked: 12-20-17 Date Drawn: 12-20-17



Prepared By: Petro Land Services South 10404 Vineyard Blvd. Suite G100 Oklahoma City, OK 73120

RE	REVISIONS				
No.	DATE	ΒY	DESCRIPTION	COMMENTS	
00	12-20-17	MJL	ISSUED FOR APPROVAL		

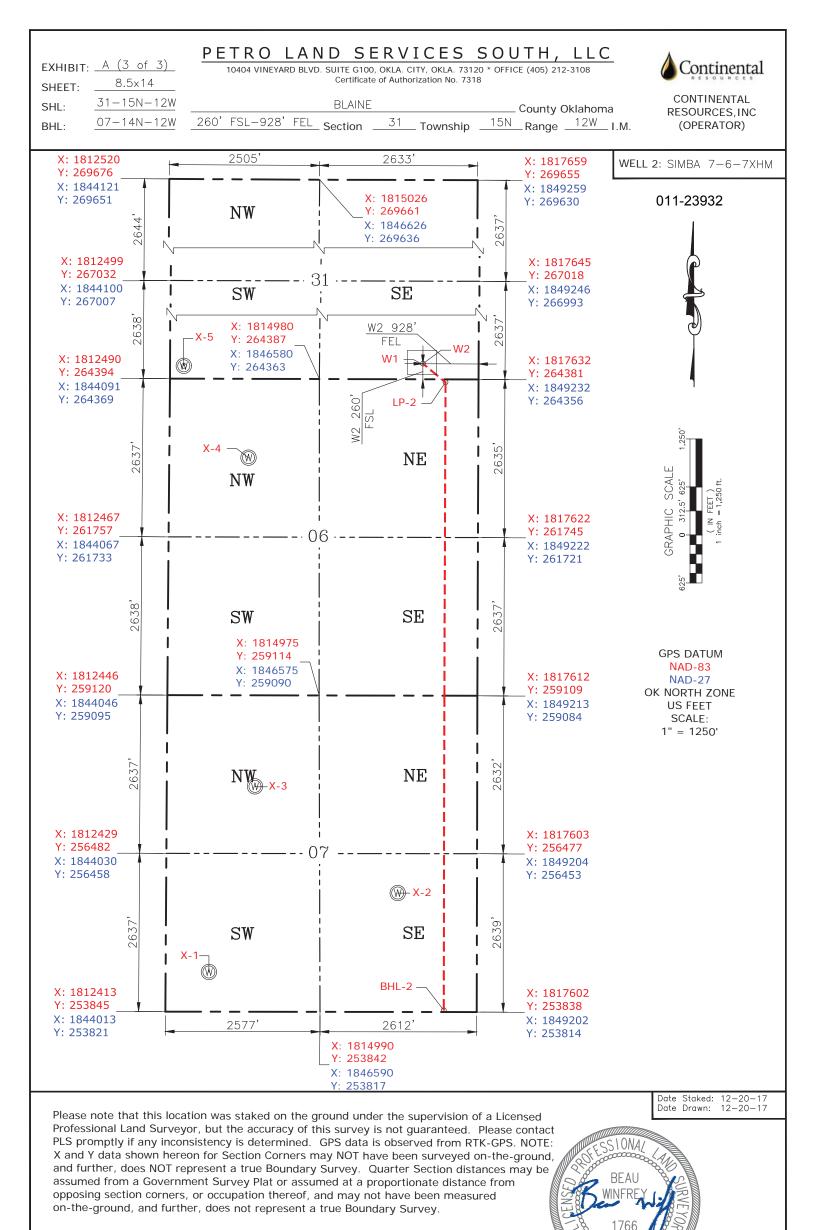


Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, <u>Beau Winfrey</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

BEAU BEAU 1766 OF OKINA OKlahoma PLS No.1766 DATE



CERTIFICATE:

I, <u>Beau Winfrey</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Oklahoma PLS No.1766 DATE

12/17

200000

OF OK

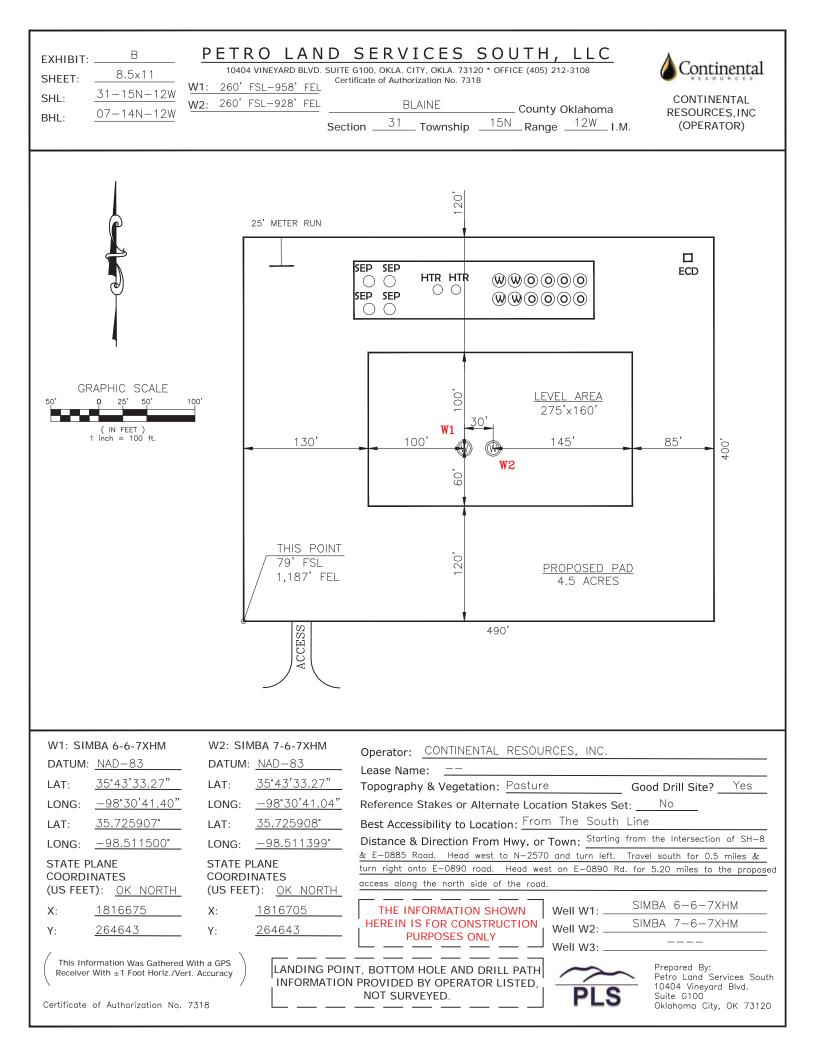
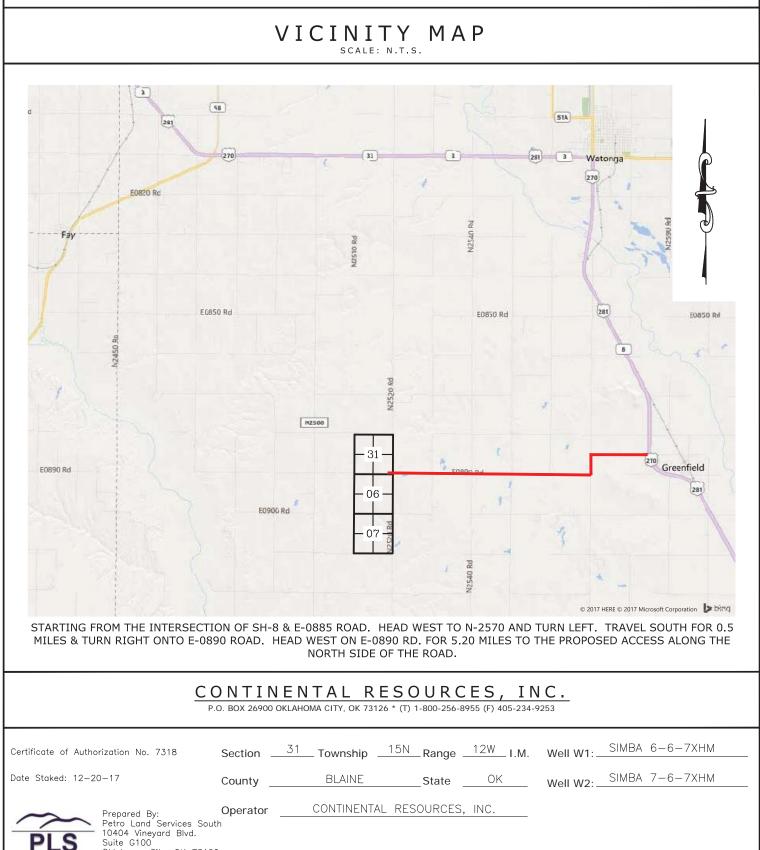


EXHIBIT:	C
SHEET:	8.5x11
SHL:	31-15N-12W
BHL:	07-14N-12W





Oklahoma City, OK 73120

EXHIBIT: <u>D</u> SHEET: <u>8.5×11</u> SHL: <u>31-15N-12W</u> BHL: <u>07-14N-12W</u>



 WELL 1:
 SIMBA 6-6-7XHM

 WELL 2:
 SIMBA 7-6-7XHM

FACING NORTH

(PHOTO UNAVAILABLE)

FACING SOUTH

(PHOTO UNAVAILABLE)



Prepared	By:		
Petro Lan	d Ser	vices	s South
10404 Vin	eyard	Blv	d.
Suite G10	0 [´]		
Oklahoma	City,	ΟK	73120
	,		



DRAWN BY:	MJL	SCALE:	N.T.S.
CHECKED BY:	MVA	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-1
DATE ISSUED:	12-20-17	SHEET:	1 OF 2

EXHIBIT: <u>E</u> SHEET: <u>8.5×11</u> SHL: <u>31-15N-12W</u> BHL: <u>07-14N-12W</u>



 WELL 1:
 SIMBA 6-6-7XHM

 WELL 2:
 SIMBA 7-6-7XHM

FACING EAST

(PHOTO UNAVAILABLE)

FACING WEST

(PHOTO UNAVAILABLE)



Prepared	By:		
Petro Land	d Ser	vices	s South
10404 Vin	eyard	Blv	d.
Suite G10	ว์		
Oklahoma	City,	ΟK	73120

TERRAI	Ν
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DRAWN BY:	MJL	SCALE:	N.T.S.
CHECKED BY:	MVA	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-2
DATE ISSUED:	12-20-17	SHEET:	2 OF 2

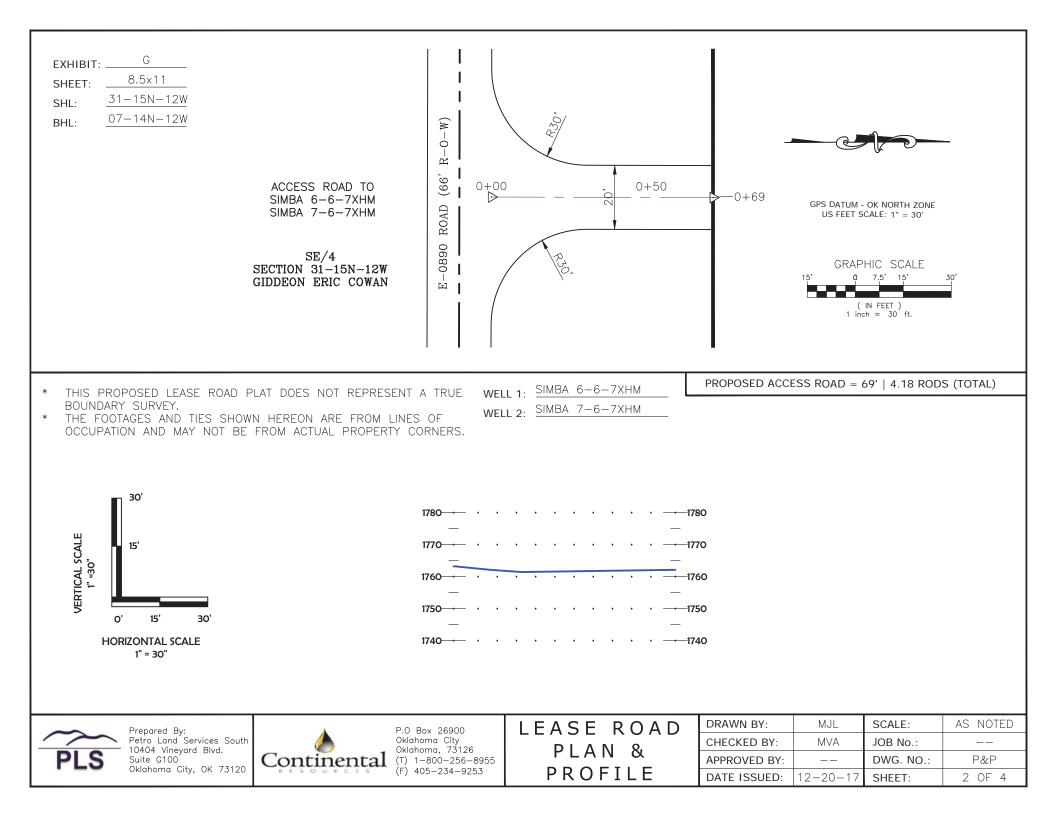
EXHIBIT:	F
SHEET:	8.5x11
SHL:	<u>31-15N-12W</u>
BHL:	07-14N-12W



 WELL 1:
 SIMBA 6-6-7XHM

 WELL 2:
 SIMBA 7-6-7XHM

PROPOSED ACCESS ROAD = 69' 4.18 RODS (TOTAL)							
	CountyBLA	SE SE SECTION 31- GIDDEON ERI W2: SIMBA 7-6-7XHM W1: SIMBA 6-6-7XHM W1: SIMBA 6-6-7XHM THIS POINT 79' FSL 1,187' FEL	5N-12W COWAN	GRAPHIC	250' 500'	GPS DATUM - OK NORTH ZONE US FEET SCALE: 1" = 500'	
	Prepared By: Petro Land Services South 10404 Vineyard Blvd. Suite G100	AERIAL PLA		MVA 	JOB No.: DWG. NO.:	AERIAL-1	
L2	Oklahoma City, OK 73120		DATE ISSUED:	12-20-17	SHEET:	1 OF 4	
			DATE ISSUED:	112-20-17	SHEE1:	01 4	



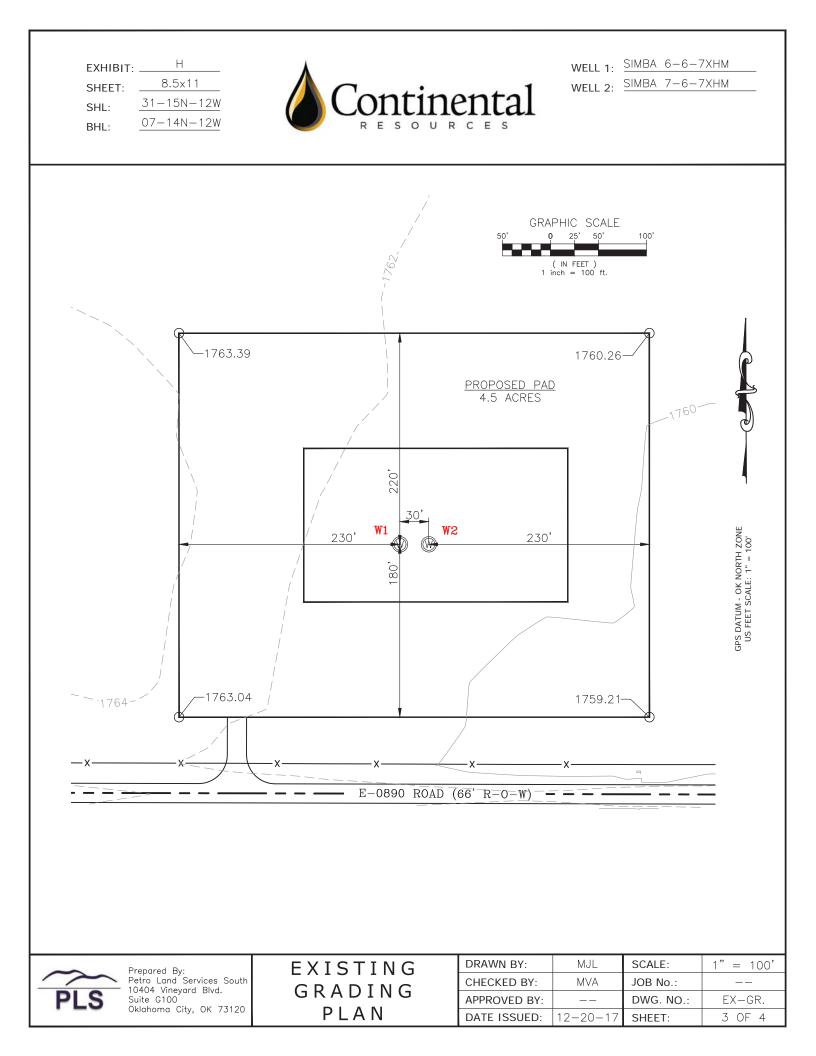


EXHIBIT:				
SHEET:	8.5x11			
SHL:	31-15N-12W			
BHL:	07-14N-12W			



 WELL 1:
 SIMBA
 6-6-7XHM

 WELL 2:
 SIMBA
 7-6-7XHM

TOTAL PROPOSED DISTURBED AREA: 5.38 ACRES

