API NUMBER: 051 24284

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/16/2018
Expiration Date: 08/16/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	13	Twp:	8N	Rge: 5W	County:	GRADY
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SPOT LOCATION: SE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 350 435

Lease Name: BROWN Well No: 0805 2H-1X Well will be 350 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE STE 900

THE WOODLANDS, TX 77380-2764

JUNE BROWN, TRUSTEE
JUNE BROWN REV. LIVING TRUST

2491 COUNTY RD 1278

BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 9938 6 2 WOODFORD 10081 7 8 3 4 9 5 10 598840 Spacing Orders: Location Exception Orders: Increased Density Orders: 163211

Pending CD Numbers: 201702214 Special Orders:

Total Depth: 20431 Ground Elevation: 1275 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 460

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y F. Haul to Commercial soil farming facility: Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No:

665063

H. SEE MEMO

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 01 Twp 8N Rge 5W County **GRADY** NW Spot Location of End Point: NF NW NW Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 350

Depth of Deviation: 9215 Radius of Turn: 573 Direction: 358

Total Length: 10315

Measured Total Depth: 20431

True Vertical Depth: 10081

End Point Location from Lease,
Unit, or Property Line: 50

Additional Surface Owner Address City, State, Zip

RICHARD GARLAN BROWN, TRUST 2491 COUNTY RD 1278 GARLAN H. BROWN REV. LIV BLANCHARD, OK 73010

Notes:

Category Description

DEEP SURFACE CASING 2/9/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

Category Description

HYDRAULIC FRACTURING 2/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 2/9/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO BACKYARD ENERGY

SERVICES SOUTH SCOOP FACILITY (SE4 28-2N-4W, STEPHENS CO.); PIT 3 - OBM TO VENDOR

PENDING CD - 201702214 2/15/2018 - G57 - (I.O.) 12 & 1-8N-5W

X163211/163907 MSSP

X598840 WDFD

COMPL. INT. (12-8N-5W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (1-8N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NEWFIELD EXPLORATION MID-CONTINENT, INC.

REC 12-18-2017 (MCKEOWN)

SPACING - 163211 2/15/2018 - G57 - (640) 12 & 1-8N-5W

EXT OTHERS EST MSSP, OTHERS

SPACING - 598840 2/15/2018 - G57 - (640)(HOR) 12 & 1-8N-5W

EXT 596774 WDFD

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

(SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS)

SPACING - 666352 2/15/2018 - G57 - (I.O.) 12 & 1-8N-5W

EST MULTIUNIT HORIZONTAL WELL

X163211/163907 MSSP

X598840 WDFD

(MSSP IS AN ASSOCIATED COMMON SOURCE OF SUPPLY TO THE WDFD)

50% 12-8N-5W 50% 1-8N-5W

NEWFIELD EXPLORATION MID-CONTINENT, INC.

7-27-2017

API: 051 24284

