

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007257060000

**Completion Report**

Spud Date: October 13, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 21, 2017

1st Prod Date:

Completion Date: October 22, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: HEIDI 1-9

Purchaser/Measurer:

Location: BEAVER 9 4N 26E CM  
C SE SE  
660 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 2418 Ground Elevation: 2407

First Sales Date:

Operator: STEPHENS EXPLORATION INC 17865  
PO BOX 797866  
17430 CAMPBELL RD STE 230  
DALLAS, TX 75379-7866

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		20			42		4	
SURFACE		8 5/8	24	J-55	1492		565	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: NONE

Code:

Class: DRY

Formation	Top
COUNCIL GROVE	3038
CHECKERBOARD	5800
MARMATON	5856

Were open hole logs run? Yes

Date last log run: October 21, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1138420

Status: Accepted

API NO. **007-25706**  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

DEC 13 2017

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

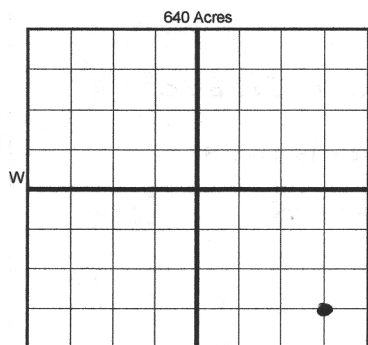
☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	BEAVER	SEC	9	TWP	4N	RGE	26E4M	
LEASE NAME	HEIDI			WELL NO.	1-9			
1/4	C	1/4	SE	1/4	SE	1/4		
FSL OF 1/4 SEC	660			FWL OF 1/4 SEC	1980			
ELEVATION	2418			Ground	2407			
Derrick FL				Latitude (if known)				
Longitude (if known)				RECOMP DATE				
OPERATOR NAME	STEPHENS EXPLORATION INC			OTC/OCC OPERATOR NO.	17865			
ADDRESS	PO BOX 797866							
CITY	DALLAS			STATE	TX		ZIP	75379



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION
<input type="checkbox"/> EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			42		4yds	
SURFACE	8 5/8"	24#	J55	1492		565	SURF
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **6200'**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

John R. Stephens, Pres.  
NAME (PRINT OR TYPE)

11/09/17 (214) 890-0600  
DATE PHONE NUMBER

P.O. BOX 797866  
ADDRESS

DALLAS TX 75379  
CITY STATE ZIP

STEPEXPL@aol.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Council Grove	3038'
Checkerboard	5800'
Marmaton	5856'

LEASE NAME HEIDI WELL NO. 1-9

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
	_____
	_____
	_____
	_____

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>10/21/2017</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: