Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043234850000 **Completion Report** Spud Date: November 06, 2016

OTC Prod. Unit No.: Drilling Finished Date: December 10, 2016

1st Prod Date: July 28, 2017

Completion Date: July 28, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROWN 24-13-1H Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 24 17N 15W First Sales Date: 07/28/2017

NW NE NW NE 200 FNL 1800 FEL of 1/4 SEC

Derrick Elevation: 1883 Ground Elevation: 1863

COMANCHE EXPLORATION CO LLC 20631 Operator:

> 6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
659771

Increased Density
Order No
659078

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			150		10		
SURFACE	9.625	36	J-55 LT&C	1514		720	SURFACE	
INTERMEDIATE	7	29	P-110 TXP-	11241		405	3965	
PRODUCTION	4.5	13.5	P-110 BT&C	16142		525	8330	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16141

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

February 12, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2017	MISSISSIPPIAN	192	56	4674	24343	1166	FLOWING	3500	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
658270	640				

Perforated Intervals				
From	То			
11303	16091			

Acid Volumes 102,312 GALS HCL 15%

Fracture Treatments	
7,209,001 LBS PROPPANT 12,569,172 GALS SLICKWATER	

Formation	Тор
MISSISSIPPIAN	10000

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 13 TWP: 17N RGE: 15W County: DEWEY

NW NE NW NE

127 FNL 1780 FEL of 1/4 SEC

Depth of Deviation: 10412 Radius of Turn: 600 Direction: 360 Total Length: 5351

Measured Total Depth: 16141 True Vertical Depth: 10936 End Pt. Location From Release, Unit or Property Line: 127

FOR COMMISSION USE ONLY

1138023

Status: Accepted

February 12, 2018 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: 6043234850000

OTC Prod. Unit No.: 043-219164

Completion Report

Spud Date: November 06, 2016

Drilling Finished Date: December 10, 2016

1st Prod Date: July 28, 2017

Completion Date: July 28, 2017

Drill Type:

Location:

HORIZONTAL HOLE

BHL: 13-17N-15W

A: 219164 I

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 07/28/2017

Well Name: BROWN 24-13-1H

DEWEY 24 17N 15W (SU) NW NE NW NE 200 FNL 1800 FEL of 1/4 SEC

Derrick Elevation: 1883 Ground Elevation: 1863

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659771	

Increased Density	
 Order No	
 659078	

		Ca	sing and Cemen	t			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	
SURFACE	9.625	36	J-55 LT&C	1514		720	SURFACE
INTERMEDIATE	7	29	P-110 TXP-	11241		405	3965
PRODUCTION	4.5	13.5	P-110 BT&C	16142		525	8330

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	<u> </u>	1	There are	no Liner recor	ds to displ	ay.		

Total Depth: 16141

Pa	acker
Depth	Brand & Type
There are no Pack	ker records to display.

Р	lug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

February 12, 2018

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