Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35053234560000

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: September 18, 2017

Drilling Finished Date: September 24, 2017

1st Prod Date: November 15, 2017

Completion Date: November 02, 2017

Purchaser/Measurer:

First Sales Date:

Well Name: HARRIS 1-24

Location: GRANT 24 28N 7W C SE SE SW 330 FSL 2310 FWL of 1/4 SEC Derrick Elevation: 1159 Ground Elevation: 1144

Operator: O G P OPERATING INC 17901

STRAIGHT HOLE

8140 WALNUT HILL LN STE 610 DALLAS, TX 75231-4336

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

	Casing and Cement										
1	Туре			Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE			8 5/8	24	J-55 421		21	1500	225	SURFACE	
PRODUCTION			5 1/2	17	K-55	50	11	2000	150	3986	
					Liner						
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
				There are	no Liner record	ds to displa	ay.				

Total Depth: 5011

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 17, 2017	CHEROKEE	30	32	20	667	20	PUMPING	25		30	

	Completio	n and Test Da	ta by Producing Fo	ormation	
Formation N	Name: CHEROKEE	Code	: 404CHRK	Class: OIL	
Spacing	g Orders		Perforated In	tervals	
Order No	Unit Size	F	rom	То	
31025	40		860	4869	
Acid V	olumes	Fracture Treatments			
1,000 GAL	LONS NEFE	550 BARRELS H20, 23,822 PROPPANT			
Formation	Тор		Were open hole lo	ogs run? Yes	
RED FORK		4860	Date last log run:	September 24, 2017	
			Were unusual dril	ling circumstances encounter	

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1138461

NO. 35-U5323450 OTC PROD. UNIT NO. ORIGINAL AMENDED (Reason)	PLEASE TYPE OR USE BLAC NOTE Attach copy of orig if recompletion c	e: ginal 1002A	OF	Oil & Gas Post Oklahoma Ci F	Conservation	52000 a 73152-2000 3-25			EC 1	8 2017 RPORATION	Form Re
TYPE OF DRILLING OPERATI			SPUD	DATE	9-18	-17			640 Acres		
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG	FINISHED	0.24	17					
If directional or horizontal, see n			DATE	OF WELL	9-24						
COUNTY Gran	it SEC 24 TW	P 28N RGE 7W			11-2	-17	-				
LEASE NAME	Harris	WELL 1 NO.	-24 1st PF	ROD DATE	11-1	5-17	-				
C 1/4 SE 1/4 SE	1/4 SW 1/4 FSL OF 1/4 SEC	330' ^{FWL OF} 23	10' RECC	OMP DATE			w			E	
ELEVATION 1159' Groun				.ongitude if known)							
OPERATOR	OGP Operating, In		OTC/OCC		179	01		Sum	~~~		
NAME ADDRESS		nut Hill Lane, S	OPERATOR					1 Z			
								-	0		
CITY	Dallas	STATE	TX	ZIP	752	31	L	L	OCATE WE	ELL	
		CASING & CEMEN							1	1 1	
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR									
Application Date		SURFACE	8 5/8'	24	J-55	421'		1500	225	SURFACE	
EXCEPTION ORDER	N/A	INTERMEDIATE									
INCREASED DENSITY ORDER NO.	N/A	PRODUCTION	5 1/2'	17	K-55	5011'		2000	150	3986'	
		LINER						5.			
PACKER @ BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE			TOTAL DEPTH	5011	
	ID & TYPE	PLUG @	TYPE		PLUG @		-				
	A BY PRODUCING FORMAT		HCHI	RK_						A	
FORMATION SPACING & SPACING	-REDFORK Ch	erokee								ontor	_
ORDER NUMBER	-NHAT 310	25(40)							R	eprat to Force	1001
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL										
	4860'-4869'									1	
PERFORATED INTERVALS											
ACID/VOLUME	1000 GALS NE/FE		2								
	550 BBLS H20										
FRACTURE TREATMENT (Fluids/Prop Amounts)	23,822 PROP						-				
	Min Gas Allo	owable (165:1	10-17-7)		Gas P	urchaser/Measur	or				
	OR	(100.1				ales Date	61				
NITIAL TEST DATA	Oil Allowabl	e (165:10-13-3)									
NITIAL TEST DATE	11/17/2017										
DIL-BBL/DAY	30										
OIL-GRAVITY (API)	32		11			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
GAS-MCF/DAY	20		_//								
GAS-OIL RATIO CU FT/BBL	-20000:30 66	7			AII					-	
WATER-BBL/DAY	20		-/	45	511	BMI		FILE			
PUMPING OR FLOWING	PUMPING		-1-								
NITIAL SHUT-IN PRESSURE	25 PSI		-[]]		/////		111				
CHOKE SIZE	N/A						_				
LOW TUBING PRESSURE	30 PSI										
A record of the formations drille	ed through, and pertinent remark	s are presented on the r	reverse. I de	eclare that I ha	ave knowled	ge of the contents	of this	report and am	authorized	by my organization	
to make this report, which was	prepared by me or under my sup			and facts stat		be true, correct, a	and co	mplete to the be 12/14/201		iowledge and belief. 14-696-2393	
SIGNATI	<u></u>			NT OR TYPE				DATE		HONE NUMBER	
8140 Walnut Hill L		Dallas	TX	75231		mitch	ell.io	hnston@o			
ADDRE		CITY	STATE	ZIP				EMAIL ADDF		-	

MES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
EDFORK	4860'	ITD on file YES NO APPROVED 2) Reject Codes
		Were open hole logs run? X yes no Date Last log was run 9/24/2017 Was CO2 encountered? yes X no at what depths? Was H2S encountered? yes X no at what depths? Were unusual drilling circumstances encountered? yes X no If yes, briefly explain below yes X no
er remarks:		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	C	OUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical Depth	1	BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	ition 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	I
Measured	Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pr		

Spot Location 1/4	1/4	1/4 1.	/4 Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or P	Property Line:	

LATERAL #3 SEC TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines Spot Location FWL FSL 1/4 1/4 1/4 Depth of Direction Radius of Turn Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line: