API NUMBER: 047 25126 A Horizontal Hole Oil & Gas	OIL & GAS C P. OKLAHOM	DRPORATION COMMISSION ONSERVATION DIVISION .O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)	Approval Date: 01/11/2018 Expiration Date: 07/11/2018	
Amend reason: CHANGE WELL NAME FROM #1LMH-3 #1UMH-34	AMENI	D PERMIT TO DRILL		
WELL LOCATION: Sec: 28 Twp: 22N R	ge: 5W County: GARFIEL	D		
SPOT LOCATION: SE SE SE	E FEET FROM QUARTER: FROM SO SECTION LINES: 250	UTH FROM EAST		
Lease Name: COTTONWOOD 2205	Well No: 1U	MH-34 Wel	will be 250 feet from nearest unit or lease boundary.	
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 4054264451; 4054264	OTC/OCC Number: 16896 0	
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD		DIAN & MICHA		
OKLAHOMA CITY, C	0K 73114-7800	9808 E FOX DI		
		FAIRMONT	OK 73736	
1 MISSISSIPPIAN 2 3 4 5	6000	6 7 8 9 10		
Spacing Orders: No Spacing	Location Exception Ord	ers:	Increased Density Orders:	
Pending CD Numbers: 201707863 201707865			Special Orders:	
Total Depth: 11000 Ground Elevat	ion: 1175 Surface Cas	sing: 660	Depth to base of Treatable Water-Bearing FM: 410	
Under Federal Jurisdiction: No	Fresh Water Sur	oply Well Drilled: No	Surface Water used to Drill: Yes	
		Approved Method for dispose	I of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000			D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-33539 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft b Within 1 mile of municipal water well? N	elow base of pit? N			
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive	Area.			
Category of Pit: C Liner not required for Category: C				
Pit Location is BED AQUIFER				
Pit Location Formation: KINGMAN				

HORIZONTAL HOLE 1

GARFIELD Sec 34 Twp 22N Rge 5W County Spot Location of End Point: SF SW SW SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 380 Depth of Deviation: 5410 Radius of Turn: 410 Direction: 178 Total Length: 4947 Measured Total Depth: 11000 True Vertical Depth: 6010 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 11/30/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201707863 12/13/2017 - G60 - (640)(HOR) 34-22N-5W EXT 633965 MSSP COMPL. INT. NCT 660' FB (COEXIST WITH SP. ORDER 117052 MSSLM) REC. 1/9/18 (MINMIER) PENDING CD - 201707865 12/13/2017 - G60 - (I.O.) 34-22N-5W X201707863 MSSP X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSÉR THAN 600' TO ERL 1 WELL POE TO BHL NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED **REC. 1/9/18 (MINMIER)**

