Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043235290000

Drill Type:

OTC Prod. Unit No.: 043-222354

Well Name: RANDI 18/7-19-17 1H

Completion Report

Drilling Finished Date: September 02, 2017 1st Prod Date: October 12, 2017

Spud Date: July 18, 2017

Completion Date: October 10, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 10/12/2017

Location:	DEWEY 19 19N 17W
	S2 N2 NW NW
	410 FNL 660 FWL of 1/4 SEC
	Latitude: 36.11433685 Longitude: -99.05944665
	Derrick Elevation: 1952 Ground Elevation: 1922

Operator: TAPSTONE ENERGY LLC 23467

HORIZONTAL HOLE

100 E MAIN ST OKLAHOMA CITY, OK 73104-2509

	Completion Type	Location Exception	on Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	669042	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
٦	Туре		Size Wei		Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE			9 5/8	40	J-55	15	1512		695	SURFACE	
PRODUCTION			5 1/2	20	P-110	21508		3669	2815	5375	
					Liner						
Туре	Size	Weigh	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
				There are	no Liner record	ds to displ	ay.			1	

Total Depth: 21508

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
11060	AS1-X	There are no Plug	records to display.

Initial Test Data

Test Date	Date Formation Oil Oil-G BBL/Day (A					Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2017	8, 2017 MISSISSIPPIAN 391					3161	8084	1457	FLOWING		32/64	1216
			Con	npletior	n and	Test Data b	y Producing F	ormation				
	Formation I	Name: MISSI	SSIPPIAN			Code: 35	9MSSP	С	lass: OIL			
	Spacin	g Orders					Perforated I					
Orde	Order No Unit Size				From To							
651	262		640		11330 21508							
657	193		640				•					
670	538	ML	ILTIUNIT									
	Acid V	olumes			Fracture Treatments							
	114,366 GALL	ONS 15% H	CL		443,950 BARRELS, 19,255,442 POUNDS PROPPANT							
Formation			 T(ор			loro opop bolo l					

Formation	Тор
BASE HEEBNER	6527
BASE DOUGLAS SANDS	6764
TONKAWA	7040
COTTAGE GROVE	7457
HOGSHOOTER	7781
OSWEGO LIMESTONE	8250
АТОКА	8833
CHESTER	9580
UPPER MERAMEC	10966

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OPERATOR THIS DOCUMENT CORRECTS THE WELL NAME TO RANDI 18/7-19-17 1H. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 19N RGE: 17W County: DEWEY

NW NE NW NW

166 FNL 690 FWL of 1/4 SEC

Depth of Deviation: 10334 Radius of Turn: 942 Direction: 359 Total Length: 10232

Measured Total Depth: 21508 True Vertical Depth: 10574 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

Status: Accepted

1138531

L

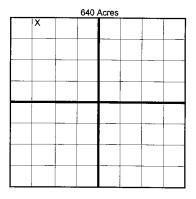
			•				R	BC	ME	NED)	
PI 3504323529	PLEASE TYPE OR USE BLAC		ок	LAHOMA CO	RPORATION (OMMISSION	Kana Mana		0 5 20		Form Re
TC PROD. 043222354	Attach copy of orig				Conservation D Office Box 5200						
	if recompletion o	r reentry.		Oklahoma Cit	y, Oklahoma 73	3152-2000	OKLA	HOMA	CORP	ORATIO N DN	
X ORIGINAL AMENDED (Reason)					LETION REPC			CON	IMISSIC	ЛN	
YPE OF DRILLING OPERATIO		-	SPUD	DATE	7/18/20	17			640 Acres	<u> </u>	
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED	9/2/201		x				
directional or horizontal, see re		400	DATE DATE	OF WELL							
EASE DA		VELL VELL	COMP	PLETION	10/10/20						
	NDI 18/7-19-17	NO.		OD DATE	10/12/20		N	_			E
	1/4 NW 1/4 FNDOF 4	1/4 SEC 00		MP DATE							
LEVATION 1,952' Ground	d 1,922' Latitude (if kr		ວຽວ _{(i}	f known)	-99.05944	665					
	APSTONE ENERGY,		OTC/OCC OPERATOR	R NO.	23467	, 					
DDRESS		PO BOX 1608									
ITY Ok	lahoma City	STATE	OK	ZIP	73101-10	608			OCATE WE	└ <u>───</u> ↓ <u>──</u> ─┘ LL	i i
OMPLETION TYPE		CASING & CEMEN	Г (Form 10	02C must b					0.17	TOD OF CMT	ł
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR		40		4.540		1 150	695	SURFACE	
Application Date			9 5/8	40	J-55	1,512'		1,150	090		
EXCEPTION ORDER 60 NCREASED DENSITY	69042 - Interim		5 1/2		P-110	21,508		3,669	2,815	5,375' EST	
RDER NO.		PRODUCTION	5 1/2	20	F-110	21,000				5,0,0 201	
					·				TOTAL	21,508'	
PACKER @ 11,060' BRAN PACKER @ BRAN	ID & TYPE <u>AS1-X</u> ID & TYPE	_ PLUG @ PLUG @	TYPE TYPE		_PLUG @ PLUG @				DEPTH		1
COMPLETION & TEST DAT											1
ORMATION	MISSISSIPPIAN		I.C	-					\underline{R}	eported	
SPACING & SPACING DRDER NUMBER	640 - 657193,651262	6705	<u>38(M</u>	w Hill	1;F)				t	o trachol	fus
LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					<u></u>					ł
						. <u> </u>					-
PERFORATED NTERVALS	11,330' - 21,508'										-
	444.000 - 1459/ 110										
	114,366 gal 15% HC										-
RACTURE TREATMENT	442.050 BBLS									······	
Fluids/Prop Amounts)	443,950 BBLS 19,255,442# PROP						_				1
	19,200,442# FROP Min Gas All	owable (165:	10-17-7)		Gas Pure	chaser/Measur	er		EN/	ABLE	<u>.</u>
		-			First Sal				10/1	2/2017	-
NITIAL TEST DATA	Oil Allowab	le (165:10-13-3)									1
NITIAL TEST DATE	12/18/2017					<u> </u>					4
DIL-BBL/DAY	391		um	11111							-
OIL-GRAVITY (API)	45					<u>//////</u>	///				1
GAS-MCF/DAY	3161	/ I		CIII		یک کری کری اور	- Ú-			<u></u>	-
GAS-OIL RATIO CU FT/BBL	8084	Я►	IJ	JUC	BMI	IIEN	<i>V</i>				-
WATER-BBL/DAY	1457		1111	11111	//////		- I			<u> </u>	-
PUMPING OR FLOWING	FLOWING	·////					7/_				-
NITIAL SHUT-IN PRESSURE									. <u> </u>		-
CHOKE SIZE	32/64			_ <u></u>			_				-
FLOW TUBING PRESSURE	1216		ĺ								
A record of the formations dril	lled through, and pertinent rema Prepared by me or under my su	rks are presented on the	e reverse.	declare that I	have knowledg	e of the content	s of this rep and complete	oort and a ate to the	m authorized best of my k	I by my organization nowledge and belief	t.
to make this report, which was	s prepared by the or under my si	apervision and direction,		I ROTHE		,,	1	/3/201	8 4	05-702-1600	_
SIGNA	TURE			INT OR TYP				DATE		HONE NUMBER	1
PO BOX		OKC	OK	73101-		REGULA				IERGY.COM	+
ADDR	(ESS	CITY	STATE	ZIP							

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР
BASE HEEBNER	6,527'
BASE DOUGLAS SANDS	6,764'
TONKAWA	7,040'
COTTAGE GROVE	7,457'
HOGSHOOTER	7,781'
OSWEGO LIMESTONE	8,250'
ΑΤΟΚΑ	8,833'
CHESTER	9,580'
UPPER MERAMEC	10,966'

LEASE NAME	RANDI	WEI	L NO.	1H		
		FO	R COMMIS	SION USE ONLY		
ITD on file APPROVED	DISAPPROVED	NO	2) Reject	Codes		
Were open hole	-	yes	<u>X</u> no			
_	as run ncounterea : counterea :	yes yes	X no X no	at what depths? at what depths?	_ 	×
Were unusual d If yes, briefly ex	rilling circumstances en plain below	countere	d?		_ ^{yes} _	<u>X</u> _no

Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

 	_	 10100		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY	· · · · · · · · · · · · · · · · · · ·		
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measure	d Total Depth		True Vertical De		BHL From Lease, Unit, or Prope	rty Line:	<u></u> . <u></u>

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	7	TWP	19N	RGE	17W	/	COUNTY		DEWEY					
Spot L NV		ion 1/4	NE	1/4	NW	1/4	NW	1/4	Feet From 1/4 S	Sec Lines	FNL	166'	FWL	690'
Depth Deviat			10,334'		Radius of	Turn	942		Direction	359	Total Length		10,232	<u>'</u>
Measu	ired '	Total D	epth		True Vertic	al De	pth		BHL From Leas	e, Unit, or Prop	perty Line:			
	21,508'				10,574'			166'						

LATERAL #2 TWP COUNTY SEC RGE Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line:

LATERAL #3							
SEC	TWP	RGE		COUNTY			
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	in eeu nom n/4 dee Eines	I OL	1 442
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured Total Depth True Vertical Depth			pth	BHL From Lease, Unit, or Property Line:			

X=1691763 Y=415544 X=1691675 Y=407649 X=1691794 Y=418179 X=1691733 Y=412909 X=1691704 Y=410291 99 Hedges 6-19-1. 1H (As-Drilled) 8 (SEC ND) ₿⋠**∡**≯ WD 10891 (V3-DUILED) 11 (18-DUILED) 80110M PERF 8 ര X=1689164 Y=418220 =1689062 =407704 X=1689107 Y=412956 E//2-SW/4 E/2-NW/ -NW/4 E/2-NW/4 Ś HOLF POINT воттом 믯 ENETRATION TOP PERF 11151') ъ 4 ы 2 Ę LoT Б LOT ę þ (palling-sy) HI [1-61-1/81 Innoy 4 N þ LOT Б Ы T19N-R17W Range Line_P T19N-R18W X=1686521 Y=418260 X=168648 Y=415638 X=1686433 Y=410379 X=1686415 Y=407760 ELEVATION: X=1686454 Y=413004 1922' Gr. at Stake Operator: <u>TAPSTONE</u> ENERGY Date of Drawing: Oct. 17, 2017 282932 DATUM: NAD-27 Lease Name: RANDI 18/7-19-17 1H Well No.: ____ Invoice # 275864 Date Staked: May 10, 2017 JP LAT: 36'06'51.6"N Topography & Vegetation Loc. fell in rolling grass pasture, ±342' South of E-W pipeline, LONG: 99'03'34.0"W ±434' South of E-W fence, ±278' SW of NW-SE pipeline LAT: 36.114336849° N Reference Stakes or Alternate Location FINAL AS-DRILLED PLAT LONG: 99.059446653 W Good Drill Site? ____ Yes Stakes Set <u>None</u> STATE PLANE COORDINATES: (US Feet) Best Accessibility to Location ____ From West off county road AS-DRILLED INFORMATION foot ZONE: OK NORTH Distance & Direction FURNISHED BY TAPSTONE ENERGY X: 1687072 from Hwy Jct or Town From Jct. US Hwy. 281 and St. Hwy. 51 in Seiling, OK, go ±7.7 mi. 407336 fat ∎ West on St. Hwy. 51/US Hwy. 60, then ±2.0 mi. South to the NW Cor. of Sec. 19-T19N-R17W

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA