API NUMBER: 051 24266

Oil & Gas

Horizontal Hole

Wellhead Protection Area?

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Category of Pit: C

located in a Hydrologically Sensitive Area.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/29/2018
Expiration Date: 07/29/2018

PERMIT TO DRILL

WELL LOCATION: Sec: SPOT LOCATION: NW	NE NE NE FEET F	ON LINES:	NORTH FROM E	EAST 00		
Lease Name: VERDU Operator CAS Name:	GO ILLAS OPERATING LLC	Well No:	1-34-27WXH Telephone: 9185	Well wil 5825310	OTC/OCC Number:	23838 0
CASILLAS OPE PO BOX 3668 TULSA,		01-3668		ROY SPARKS TR 2828 NICHOLS RO CHICKASHA		8
Formation(s) (Pe Name 1 SYCAM 2 WOODF 3 HUNTO	ORD	ns Only): Depth 12154 12454 12674	6 7 8 9	Name	Depth	
Spacing Orders: No Sp	acing	Location Exception			Increased Density Orders:	
Pending CD Numbers:	201708229 201708230 201708287 201708288				Special Orders:	
Total Depth: 22716	Ground Elevation: 1120	Surface (Casing: 1500	D	lepth to base of Treatable Water-Be	aring FM: 180
Under Federal Jurisdiction: No		Fresh Water	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION			Appro	oved Method for disposal of	Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		ts		D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-33: H. SEE MEMO		PERMIT NO: 18-33707
Is depth to top of ground Within 1 mile of municipa	water greater than 10ft below base of p	it? Y				

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Rge 5W Sec 27 Twp 5N County **GRADY** NW Spot Location of End Point: ΝE NW NW Feet From: NORTH 1/4 Section Line: 165 WEST Feet From: 1/4 Section Line: 380

Depth of Deviation: 11598 Radius of Turn: 573

Direction: 5

Total Length: 10217

Measured Total Depth: 22716

True Vertical Depth: 12674

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 1/10/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/10/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 1/10/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201708229 1/18/2018 - G57 - (E.O.)(640)(HOR) 27-5N-5W

EST SCMR, WDFD, HNTN

(COEXIST SP. ORDER #285217 W2 & 357677 NW4 & S2 SCMR, WDFD, HNTN)

REC 12-18-2017 (JOHNSON)

Category Description

PENDING CD - 201708230 1/18/2018 - G57 - (E.O.)(640)(HOR) 34-5N-5W

EST SCMR

EXT 634395 WDFD. HNTN

(COEXIST SP. ORDER #357677 W2 SCMR, HNTN, NW4 WDFD, ORDER #384100 SW4 WDFD)

REC 12-18-2017 (JOHNSON)

PENDING CD - 201708287 1/18/2018 - G57 - (E.O.) 34 & 27-5N-5W

EST MULTIUNIT HORIZONTAL WELL X201708230 SCMR, WDFD, HNTN 34-5N-5W X201708229 SCMR, WDFD, HNTN 27-5N-5W

(SCMR & HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

50% 34-5N-5W 50% 27-5N-5W

CASILLAS PETROLEUM RESOURCE PARTNERS, LLC.

REC 12-18-2017 (JOHNSON)

PENDING CD - 201708288 1/18/2018 - G57 - (E.O.) 34 & 27-5N-5W

X201708230 SCMR, WDFD, HNTN 34-5N-5W X201708229 SCMR, WDFD, HNTN 27-5N-5W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELLBORE

COMPL. INT. (34-5N-5W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL

COMPL. INT. (27-5N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL CASILLAS PETROLEUM

RESOURCE PARTNERS, LLC. REC 12-18-2017 (JOHNSON)

SURFACE CASING 1/10/2018 - G71 - MIN. 300' PER ORDER 31521

