

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249970000

Completion Report

Spud Date: April 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 29, 2017

1st Prod Date: September 05, 2017

Completion Date: September 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JACKSON 1406 1H-6X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 8 14N 6W
SW SE SW SW
252 FSL 669 FWL of 1/4 SEC
Latitude: 35.697239 Longitude: -97.86711
Derrick Elevation: 1297 Ground Elevation: 1272

First Sales Date: 9/5/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665141		663463	
	Commingled			663286	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	505		220	SURF
PRODUCTION	7	29#	P-110	8734		340	SURF

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50#	P-110	10811	0	780	7984	18795

Total Depth: 18812

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 19, 2017	MISSISSIPPIAN	709	40	702	990	496	FLOWING	1000	64	116

Completion and Test Data by Producing Formation																
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL														
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Formation	Top
MISSISSIPPIAN	8150

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 6 TWP: 14N RGE: 6W County: CANADIAN NW NE NE NE 49 FNL 381 FEL of 1/4 SEC Depth of Deviation: 8050 Radius of Turn: 715 Direction: 360 Total Length: 9902 Measured Total Depth: 18812 True Vertical Depth: 8224 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY	
Status: Accepted	1137882