

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 24262

Approval Date: 01/25/2018

Expiration Date: 07/25/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 7N Rge: 7W

County: GRADY

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 305 1123

Lease Name: JACK DAVID

Well No: 9-4-1XH

Well will be 305 feet from nearest unit or lease boundary.

Operator Name: REBELLION ENERGY LLC

Telephone: 9187793136

OTC/OCC Number: 23733 0

REBELLION ENERGY LLC  
5416 S YALE AVE STE 300  
TULSA, OK 74135-6241

O'HARA FAMILY, LLC C/O FLORENCE O'HARA  
17560 SW 29TH ST.  
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	14575	6	
2	WOODFORD	15000	7	
3	HUNTON	15230	8	
4			9	
5			10	

Spacing Orders: 669180  
668321

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705272  
201705273

Special Orders:

Total Depth: 25700

Ground Elevation: 1101

**Surface Casing: 530**

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

**PIT 1 INFORMATION**

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33411

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 04 Twp 7N Rge 7W County GRADY

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 100

Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 14226

Radius of Turn: 750

Direction: 10

Total Length: 10296

Measured Total Depth: 25700

True Vertical Depth: 15230

End Point Location from Lease,  
Unit, or Property Line: 100

Notes:

Category

Description

HYDRAULIC FRACTURING

11/2/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCWEB.COM/OG/OGFORMS.HTML](http://OCCWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

11/2/2017 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER); PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201705272

11/6/2017 - G75 - (E.O.) 9 & 4-7N-7W  
EST MULTIUNIT HORIZONTAL WELL  
X669180 MSSP, WDFD, HNTN 9-7N-7W  
X668321 MSSP, WDFD, HNTN 4-7N-7W  
(MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)  
50% 9-7N-7W  
50% 4-7N-7W  
NO OP. NAMED  
REC 1-23-2018 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24262 JACK DAVID 9-4-1XH

Category	Description
PENDING CD - 201705273	11/6/2017 - G75 - (I.O.) 9 & 4-7N-7W X669180 MSSP, WDFD, HNTN 9-7N-7W X668321 MSSP, WDFD, HNTN 4-7N-7W COMPL. INT. (9-7N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (4-7N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC 1-16-2018 (DUNN)
PUBLIC WATER SUPPLY WELLS	11/2/2017 - G71 - GRADY CO. RWD #1, 2 PWS/WPA, SE4 8-7N-7W
SPACING - 668321	11/6/2017 - G75 - (640)(HOR) 4-7N-7W EST MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 669180	11/6/2017 - G75 - (640) 9-7N-7W EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

## APPLICATION TO DRILL, RECOMPLETE OR REENTER

## FILE ORIGINAL ONLY

PLEASE TYPE OR USE BLACK INK

1. OTC/OCC OPERATOR NUMBER

23733

2. API NUMBER

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
JIM THORPE BUILDING  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(RULE 165:10-3-1)

BATCH NUMBER (OCC USE ONLY)

3. NOTICE OF INTENT TO:

☒ DRILL ☐ RECOMPLETE ☐ REENTER ☐ DEEPEN ☐ AMEND - REASON

NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.

4. TYPE OF DRILLING OPERATION (NOTE: If directional or horizontal, see reverse side for bottom hole location)

A. ☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
B. ☐ OIL/GAS ☐ INJECTION ☐ DISPOSAL ☐ WATER SUPPLY ☒ Strat Test

5. WELL LOCATION:

SECTION 8 TOWNSHIP 7N RANGE 7W COUNTY Grady  
FPO LOCATION: SW 1/4 SW 1/4 SE 1/4 SE 1/4  
FEET FROM QUARTER 285 FSL 1123 FSL

6. Well will be 285 feet from nearest well or property boundary.

7. LEASE NAME Jack David WELL NUMBER: 9-4-1XH

8. NAME OF OPERATOR: Rebellion Energy, LLC

ADDRESS 5416 S. Yale Ave Ste. 300 PHONE (AC) NUMBER 918-779-3163

CITY Tulsa STATE OK ZIP CODE 74135

9. SURFACE OWNER (ONE ONLY; ATTACH SHEET FOR ADDITIONAL OWNERS)

ADDRESS 17540 SW 29 ST. PHONE (AD) NUMBER 405-483-5468

CITY El Reno STATE OK ZIP CODE 73036

4. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) Mississippian 14,575' 8)  
2) Woodford 15,000' 7)  
3) Hutton 15,123' 8)  
4) 9)  
5) 10)TEMPORARY AUTHORIZATION  
TO DRILL

Expiration Date: 11-6-2017

Signature: Virginia Helling  
165:10-1-1

5. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):

6. PENDING APPLICATION O.D. NO. Spacing - AA Stratigraphic Test  
17. LOCATION EXCEPTION ORDER NO.  
18. INCREASED DENSITY ORDER NO.

9. TOTAL DEPTH 15300 20. GROUND ELEV. 1101 21. BASE OF TREATABLE WATER 4801 22. SURFACE CASING 5301 23. ALT CASING FROM USED 07 Y XN

1. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side, line 81.)

A. Cement will be circulated from total depth to ground surface on the production casing string.  
B. Cement will be circulated from depth to depth by use of a two stage cementing tool.11. PIT INFORMATION: Using more than one pit or mud system? ☒ Y ☐ N If yes, fill out line 25.2 on top reverse side.A. TYPE OF MUD SYSTEM: ☒ WATER BASED ☐ OIL BASED ☐ GAS BASED (AIR DRILLS)

B. EXPECTED MUD CHLORIDE CONTENT: minimum: 5000 ppm; average: 3000 ppm

C. TYPE OF PIT SYSTEM: ☒ on-site ☐ off-site ☐ closed; If off-site, specify location:D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? ☒ Y ☐ NE. WITHIN 1 MILE OF MUNICIPAL WATER WELL? ☒ Y ☐ N Grady RWD #1, a PWS/UPA SE 4 8-7N-7WF. WELLHEAD PROTECTION AREA? ☒ Y ☐ N12. CO USE ONLY A. CATEGORY 1A 1B 2 3 4 C Other M.S.A. Non-H.S.A. Fm: Alluvium  
B. PIT LOCATION: A Alluvial Plain/Terrace Deposit Bedrock Aquifer Other M.S.A. Non-H.S.A. Fm: Alluvium  
C. Special area or field #47 D. DEEP SOIL? Y XN Yield > 50 E. CBL required? Y XN  
F. SOIL or GEOMEMBRANE LINER REQUIRED? Y XN 20 ml GEOMEMBRANE LINER REQUIRED? Y XN

7. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

A. Evaporation/dewater and backfilling of reserve pit.  
B. Solidification of pit contents.  
C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)  
D. One time land application (REQUIRES PERMIT) PERMIT NO. 17-33344  
E. Haul to Commercial pit facility; Specify site:  
F. Haul to Commercial soil farming facility; Specify site:  
G. Haul to recycling/reuse facility; Specify site:  
H. Other, Specify: Pit #2 - closed system - steel pits (Required - Washita River); Pit #2 - OBM to vendor, OBM cuttings per District

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.

The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

DATE: 10/20/17  
NAME (Print or Type): James Dixon PHONE (AC) NUMBER: 918-779-3163  
OFFICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.  
File the Form 1001A. Spud Report within fourteen days of commencement of operations.SEC 8  
TOWNSHIP 7N  
RANGE 7W  
WELL NAME Jack David 1XHOBM cuttings  
per District

## 25.2. PITY INFORMATION:

A. TYPE OF MUD SYSTEM: WATER BASED ~~OIL BASED~~ ~~GAS BASED (AIR DRILL)~~  
 B. EXPECTED MUD CHLORIDE CONTENT: maximum: 300,000 ppm; average: 200,000 ppm.  
 C. TYPE OF PIT SYSTEM: on-site ~~off-site~~ ~~closed~~ If off-site, specify location: \_\_\_\_\_  
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? X ~~Y~~ ~~N~~  
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? X ~~Y~~ ~~N~~  
 F. WELLHEAD PROTECTION AREA? X ~~Y~~ ~~N~~ Gravel Pit #1

26.2 OGC USE ONLY		A. CATEGORY		1A	1B	Z	9	0	Pm / Attention	
B. PIT LOCATION:		A	Animal Plots/Terrace Deposit						Badrock Aquifer	Dike/H.S.A.
C. Special area or field rule?									D. DMSF BGA?	Y X N Yield > 50
E. SOIL or GEOMEMBRANE LINER REQUIRED?				Y	X	N	20 ml	GEOMEMBRANE LINER REQUIRED?		- Y X N
29. Bottom Hole Location for Directional Hole:		SEC	TWP	RGE	COUNTY					
SPOT LOCATION:		1/A	1/A	1/A	1/A	FEET FROM QUARTER		from SOUTH LINE	from WEST LINE	
Measured Total Depth		True Vertical Depth		End Point location from lease, unit, or property line:						
30. Bottom Hole Location for Horizontal Hole: (DRAIN HOLES)										
DRAIN HOLE #1:		SEC	TWP	RGE	COUNTY					
SPOT LOCATION:		1/A	1/A	1/A	1/A	FEET FROM QUARTER		from SOUTH LINE	from WEST LINE	
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		End Point location from lease, unit, or property line:						
DRAIN HOLE #2:		SEC	TWP	RGE	COUNTY					
SPOT LOCATION:		1/A	1/A	1/A	1/A	FEET FROM QUARTER		from SOUTH LINE	from WEST LINE	
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		End Point location from lease, unit, or property line:						

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)

1. This well \_\_\_\_\_ WILL \_\_\_\_\_ WILL NOT penetrate any known lost circulation zones;
  2. During the drilling of this well, withdrawals from any water well within 1/4 mile \_\_\_\_\_ WILL \_\_\_\_\_ WILL NOT exceed 80 gallons per minute;
  3. The projected depth of the well \_\_\_\_\_ is \_\_\_\_\_ is NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
  4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 2800 N. Chareau Blvd., Oklahoma City, OK 73146), IF NO WATER WELLS FOUND SO STATE: \_\_\_\_\_
- (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/2 1/4)	Deepest producing interval
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Local Govt	PO BOX 907 POCASSET, OK 73079	SW/SE/SE #OK-Z002604 well 9
Local Govt.	PO BOX 907 POCASSET, OK 73079	SW/SE/SE #OK-Z002604 well 8

6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST	DDO USE ONLY	DDC USE ONLY	DDO USE ONLY
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**APPROVED**                      **REJECTED**

**1. SURETY**

A. NONE filed.

B. EXPECTED DATES

C. OUTSTANDING CONTEMPT ORDER.

## 2. INTENTE

### 3. SPACING

#### 4. ପରିଚାଳନା

### A. SURFACE CABINETS

1. **ഇന്ത്യയിലെ ആകാശ നവോദയ** 70

**Dr. Pradyumnaji Ajitkumar Gawale Pradyumnaji**

6. No Affidavit Submitted for Alien or No Cash Program

4. Entry requires	fee, only	current
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UNSPACED: Less than 2000 ft (650') More than 2400 ft (730')

C. SPACED SPACING ORDER No

1. Square pattern: 2, 6, 10, 40, 160, 640

2. Rectangular patient

NW/SE OR NE/SW

3. **Rectangular slot problem:** 0.2

Priglas 1971 (Y, 1)

LOCATION EXCEPTION:

1. Surface hole location different

## 2. Bottom hole location different

PENDING AFF

**Q.D. No. 4**

**M.O.M. DATE:** \_\_\_\_\_

OPERATOR NAME

Name on order \_\_\_\_\_

Localities: Exposed/Protected Dams/Floods

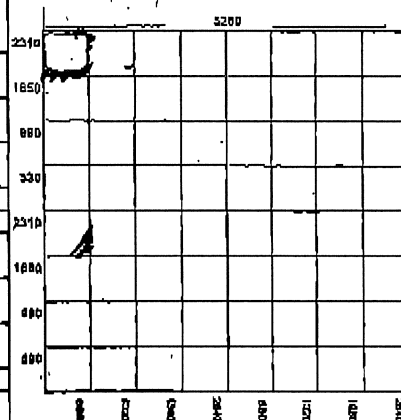
Imperial Dental Practice Examples **EXHIBIT**

Box = 5000 Feet

DO NOT WRITE INSIDE THIS BOX

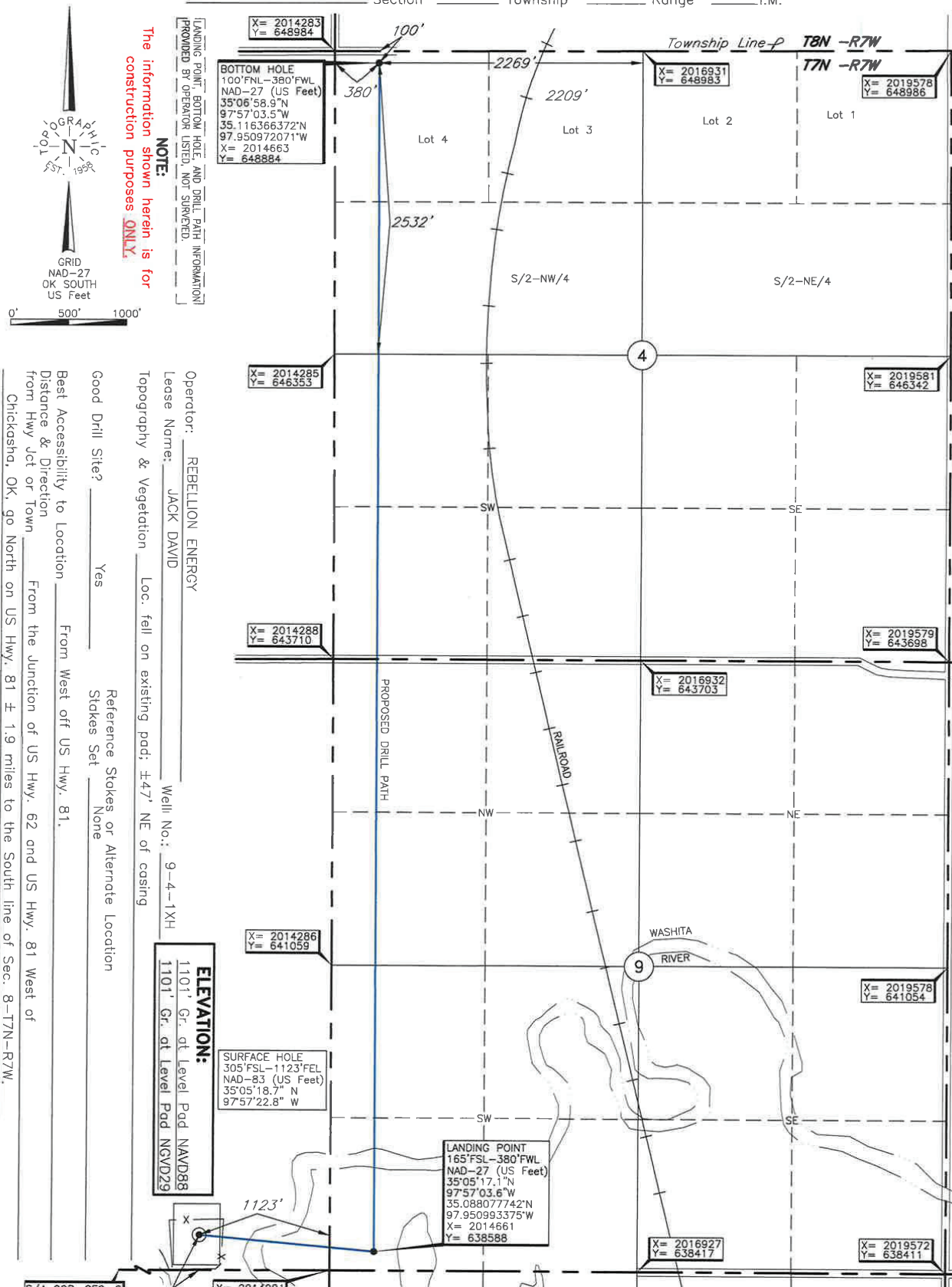
07-842 PA No.

28. Locals Baltimore Hale



1. If more than two drainholes are proposed, attach separate sheet including the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

305'FSL-1123'FEL Section 8 Township 7N Range 7W I.M.



NOTE: The information shown herein is for construction purposes ONLY.

Operator: REBELLION ENERGY  
Lease Name: JACK DAVID  
Topography & Vegetation: Loc. tell on existing pad;  $\pm 47'$  NE of casing  
Well No.: 9-4-1XH  
ELEVATION: 1101' Gr. at Level Pad NAVD83  
1101' Gr. at Level Pad NGVD29

Good Drill Site? Yes  
Reference Stakes or Alternate Location  
Stakes Set None

Best Accessibility to Location: From West off US Hwy. 81.  
Distance & Direction: From the Junction of US Hwy. 62 and US Hwy. 81 West of Chickasha, OK, go North on US Hwy. 81  $\pm 1.9$  miles to the South line of Sec. 8-T7N-R7W.

S/4 COR. SEC. 8  
X= 2011630  
Y= 638422

DATUM: NAD-27  
LAT: 35°05'18.5"N  
LONG: 97°57'21.7"W  
LAT: 35.088464669°N  
LONG: 97.956016074°W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK SOUTH  
X: 2013159  
Y: 638728

Invoice # 287284 Date of Drawing: Jan. 22, 2018  
Date Staked: Sept. 26, 2017

CERTIFICATE:

I, Thomas L. Howell, an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Thomas L. Howell  
Oklahoma Lic. No. 1433

