

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245080000

**Completion Report**

Spud Date: July 26, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 04, 2017

1st Prod Date: October 10, 2017

Completion Date: August 23, 2017

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SMITH 5-30

Purchaser/Measurer: TARGA

Location: WOODS 30 29N 16W  
SE NE SW SW  
720 FSL 1080 FWL of 1/4 SEC  
Derrick Elevation: 1802 Ground Elevation: 1792

First Sales Date: 11/07/2017

Operator: POLLOK ENERGY LLC 23163  
PO BOX 106  
501 N 4TH ST  
PURCELL, OK 73080-0106

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	644767		644819	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			44			SURFACE
SURFACE	13 3/8	48		455		400	SURFACE
PRODUCTION	4 1/2	10.5	J-55	5510		250	3105

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5510**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2017	MISSISSIPPIAN	20	26.5	100	5000	70	PUMPING	360	15/64	50

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	
<b>Spacing Orders</b>	<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>
339933	640
<b>Acid Volumes</b>	<b>Fracture Treatments</b>
4,000 GALLONS 15% NEFE	472,458 GALLONS, 190,000 POUNDS SAND

Formation	Top
BS HEEBNER	4369
LANSING	4562
STARK SH	5015
CHEROKEE SH	5242
MISSISSIPPIAN	5315
WARSAW	5358

Were open hole logs run? Yes  
Date last log run: August 23, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138373

API NO. 151-24508  
OTC PROD. 23163  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

DEC 08 2017

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 30 TWP 29N RGE 16W  
LEASE NAME Smith WELL NO. 5-30  
FSL OF 1/4 SEC 720' FWL OF 1/4 SEC 1080'  
ELEVATION Derrick FL 1,802 Ground 1,792' Latitude (if known) 36°57'33.5"N Longitude (if known) 98°58'25.2"W  
OPERATOR NAME Pollok Energy, LLC. OTC/OCC OPERATOR NO. 23163  
ADDRESS P.O Box 106  
CITY Purcell STATE OK ZIP 73080

SPUD DATE 7/26/2017  
DRLG FINISHED DATE 8/04/2017  
DATE OF WELL COMPLETION 8/23/2017  
1st PROD DATE 10/10/2017  
RECOMP DATE

W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER 644767  
INCREASED DENSITY  
ORDER NO. 644819

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			44'			Surface
SURFACE	13 3/8"	48#		455'		400	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	10.5#	J-55	5,510'		250	3,105'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 5,510'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Mississippian  
SPACING & SPACING ORDER NUMBER 640-339933  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas Oil per GOR  
PERFORATED INTERVALS 5316-5388  
ACID/VOLUME 4,000 gals 15% NEFE  
FRACTURE TREATMENT (Fluids/Prop Amounts) 472,458 gals 190,000# sand

Mointor  
Report to the focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Targa

☒

OR

First Sales Date

11/7/2017

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 11/6/2017  
OIL-BBL/DAY 20  
OIL-GRAVITY ( API) 26.5 @ 68°F  
GAS-MCF/DAY 100 mcf/d  
GAS-OIL RATIO CU FT/BBL 5000  
WATER-BBL/DAY 70  
PUMPING OR FLOWING Pumping  
INITIAL SHUT-IN PRESSURE 360#  
CHOKE SIZE 15/64  
FLOWING PRESSURE 50#

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE PO Box 106 ADDRESS  
NAME (PRINT OR TYPE) Purcell OK 73080 CITY STATE ZIP  
DATE 12/1/2017 PHONE NUMBER 405-527-6038  
EMAIL ADDRESS mfredrickson@pollokenergy.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
BS Heebner	4,369'
Lansing	4,562'
Stark SH	5,015'
Cherokee SH	5,242'
Mississippian	5,315'
Warsaw	5,358'

LEASE NAME Smith WELL NO. 5-30

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u>  </u> no
Date Last log was run	<u>8/23/2017</u>
Was CO <sub>2</sub> encountered?	<u>  </u> yes <u>X</u> no at what depths? <u>  </u>
Was H <sub>2</sub> S encountered?	<u>  </u> yes <u>X</u> no at what depths? <u>  </u>
Were unusual drilling circumstances encountered?	<u>  </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

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640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		