

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237580000

Completion Report

Spud Date: March 23, 2017

OTC Prod. Unit No.: 011-222663

Drilling Finished Date: September 21, 2017

1st Prod Date: November 13, 2017

Completion Date: November 03, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANGUS TRUST 10-33-4XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 15N 12W
S2 N2 NW NE
335 FNL 1980 FEL of 1/4 SEC
Derrick Elevation: 1678 Ground Elevation: 1648

First Sales Date: 11/13/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663714		661634	
	Commingled			661214	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1440		860	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10120		1100	3500
PRODUCTION	5 1/2	23	P-110	22455		4396	10339

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22455

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2017	MISSISSIPPI SOLID	138	55	1014	7348	3233	FLOWING	4195	20/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
579753	640
579708	640
662370	MULTIUNIT

Perforated Intervals

From	To
12389	22263

Acid Volumes

226 BBLS 15% HCL ACID

Fracture Treatments

388,007 BBLS OF FLUID & 19,267,914 LBS OF SAND
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Formation	Top
MISSISSIPPI SOLID	12094

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 4 TWP: 14N RGE: 12W County: BLAINE

SW SW SE SW

80 FSL 1614 FWL of 1/4 SEC

Depth of Deviation: 11753 Radius of Turn: 549 Direction: 183 Total Length: 10066

Measured Total Depth: 22455 True Vertical Depth: 12591 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY

Status: Accepted

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