Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073256730000 **Completion Report** Spud Date: August 06, 2017

OTC Prod. Unit No.: Drilling Finished Date: September 10, 2017

1st Prod Date: December 15, 2017

Completion Date: December 15, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RODENBURG 1509 2H-6X Purchaser/Measurer: MARKWEST

Location: KINGFISHER 6 15N 9W First Sales Date: 12/15/2017

NE NW NE NE 240 FNL 745 FEL of 1/4 SEC

Latitude: 35.81143 Longitude: -98.191527 Derrick Elevation: 1224 Ground Elevation: 1196

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type								
Χ	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception						
Order No						
665763						

Increased Density
Order No
664476
665808 NPT
664475
667276 NPT

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1512		415	SURFACE		
PRODUCTION	5 1/2	20	P110-ICY	20146		2005	7232		

	Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept									
There are no Liner records to display.										

Total Depth: 20160

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2018 MISS'AN- MISS'AN (LESS CHESTER/MANNING)		186	48	1593	8565	453	FLOWING	1000	30	428	
			Con	npletion and	Test Data k	y Producing F	ormation				
Formation Name: MISSISSIPPIAN					Code: 359MSSP Class: OIL						
	Spacin	g Orders				Perforated I	ntervals		7		
Orde	er No	Uı	nit Size		Fron	ı	1	Го	7		
663	855	MU	LTIUNIT		10132		14958				
641537 640											
Acid Volumes					Fracture Treatments						
296 BBLS 15% HCL					11,873,200 IBS PROPPANT 270,220 BBLS TOTAL FLUID						
	Formation N	Name: MISSIS/ MANNING)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	lass: OIL			
Spacing Orders					Perforated Intervals						
Orde	er No	Uı	nit Size		Fron	n	1	Го			
641	537		60		14958 15570						
663855 MULTIUNIT											
Acid Volumes				$\neg \vdash$	Fracture Treatments						
ACIDIZED WITH THE MISSISSIPPIAN				FR	AC'D WITH MIS	SSISSIPPIA	N				
Formation Name: MISS'AN- MISS'AN (LESS CHESTER/MANNING)				I (LESS	Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN	9576

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - 663975 EXCEPTION TO THE RULE 10-3-28(C)(2)(B). OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

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Sec: 7 TWP: 15N RGE: 9W County: KINGFISHER

SW SW SE SE

73 FSL 1076 FEL of 1/4 SEC

Depth of Deviation: 9461 Radius of Turn: 447 Direction: 181 Total Length: 5438

Measured Total Depth: 20160 True Vertical Depth: 10123 End Pt. Location From Release, Unit or Property Line: 73

FOR COMMISSION USE ONLY

1138566

Status: Accepted

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