

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 24262

Approval Date: 01/25/2018

Expiration Date: 07/25/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 7N Rge: 7W

County: GRADY

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 305 1123

Lease Name: JACK DAVID

Well No: 9-4-1XH

Well will be 305 feet from nearest unit or lease boundary.

Operator Name: REBELLION ENERGY LLC

Telephone: 9187793136

OTC/OCC Number: 23733 0

REBELLION ENERGY LLC  
5416 S YALE AVE STE 300  
TULSA, OK 74135-6241

O'HARA FAMILY, LLC C/O FLORENCE O'HARA  
17560 SW 29TH ST.  
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	14575	6	
2	WOODFORD	15000	7	
3	HUNTON	15230	8	
4			9	
5			10	

Spacing Orders: 669180  
668321

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705272  
201705273

Special Orders:

Total Depth: 25700

Ground Elevation: 1101

**Surface Casing: 530**

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

**PIT 1 INFORMATION**

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33411

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 04 Twp 7N Rge 7W County GRADY

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 100

Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 14226

Radius of Turn: 750

Direction: 10

Total Length: 10296

Measured Total Depth: 25700

True Vertical Depth: 15230

End Point Location from Lease,  
Unit, or Property Line: 100

Notes:

Category

Description

HYDRAULIC FRACTURING

11/2/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCWEB.COM/OG/OGFORMS.HTML](http://OCCWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

11/2/2017 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER); PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201705272

11/6/2017 - G75 - (E.O.) 9 & 4-7N-7W  
EST MULTIUNIT HORIZONTAL WELL  
X669180 MSSP, WDFD, HNTN 9-7N-7W  
X668321 MSSP, WDFD, HNTN 4-7N-7W  
(MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)  
50% 9-7N-7W  
50% 4-7N-7W  
NO OP. NAMED  
REC 1-23-2018 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages.

051 24262 JACK DAVID 9-4-1XH

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201705273	11/6/2017 - G75 - (I.O.) 9 & 4-7N-7W X669180 MSSP, WDFD, HNTN 9-7N-7W X668321 MSSP, WDFD, HNTN 4-7N-7W COMPL. INT. (9-7N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (4-7N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC 1-16-2018 (DUNN)
PUBLIC WATER SUPPLY WELLS	11/2/2017 - G71 - GRADY CO. RWD #1, 2 PWS/WPA, SE4 8-7N-7W
SPACING - 668321	11/6/2017 - G75 - (640)(HOR) 4-7N-7W EST MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 669180	11/6/2017 - G75 - (640) 9-7N-7W EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL