

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237570000

Completion Report

Spud Date: March 19, 2017

OTC Prod. Unit No.: 011-222667

Drilling Finished Date: July 21, 2017

1st Prod Date: November 13, 2017

Completion Date: October 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANGUS TRUST 9-33-4XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 15N 12W
SE NW NW NE
335 FNL 2010 FEL of 1/4 SEC
Derrick Elevation: 1676 Ground Elevation: 1646

First Sales Date: 11/13/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662477		661634	
	Commingled			661214	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1473		1178	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10105		1007	3500
PRODUCTION	5 1/2	23	P-110	22337		4544	10645

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22438

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2017	MISSISSIPPI SOLID	364	57.4	2756	7571	1118	FLOWING	3975	18/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
662370	MULTIUNIT
579753	640
579708	640

Perforated Intervals	
From	To
12221	22165

Acid Volumes	
226 BBLS 15% HCL ACID	

Fracture Treatments	
386,691 BBLS OF FLUID & 19,426,800 LBS OF SAND	

Formation	Top
MISSISSIPPI SOLID	12170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 4 TWP: 14N RGE: 12W County: BLAINE SE SW SW SE 78 FSL 2044 FEL of 1/4 SEC Depth of Deviation: 11648 Radius of Turn: 509 Direction: 182 Total Length: 10217 Measured Total Depth: 22438 True Vertical Depth: 12314 End Pt. Location From Release, Unit or Property Line: 78

FOR COMMISSION USE ONLY	
Status: Accepted	1138102