

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260520000

Completion Report

Spud Date: June 18, 2018

OTC Prod. Unit No.: 073-224150-0-0000

Drilling Finished Date: June 30, 2018

1st Prod Date: September 02, 2018

Completion Date: August 20, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DAYDRINKER 1606 9-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 16N 6W
SE SE SW SE
259 FSL 1400 FEL of 1/4 SEC
Latitude: 35.886022 Longitude: -97.785059
Derrick Elevation: 0 Ground Elevation: 1076

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 676828 | | 676389 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 436 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7437 | | 285 | 4658 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 4532 | 0 | 0 | 7154 | 11686 |

Total Depth: 11688

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7101 | ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 01, 2018 | MISSISSIPPIAN (LESS CHESTER) | 253 | 39 | 1102 | 4356 | 384 | GAS LIFT | | OPEN | 171 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 672578 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-------------------|
| 1002 BBLs 15% HCL |
|-------------------|

Fracture Treatments

| |
|--|
| 223,324 BBLs SLICKWATER 5,266,050 LBS SAND PROPPANT |
|--|

| Formation | Top |
|---------------|------|
| TOPEKA | 4091 |
| COTTAGE GROVE | 5734 |
| CHECKERBOARD | 6094 |
| OSWEGO | 6460 |
| VERDIGRIS | 6669 |
| PINK LIME | 6776 |
| MISSISSIPPIAN | 6933 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7437' TO TERMINUS @ 11688'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 1 TWP: 16N RGE: 6W County: KINGFISHER

NW NW NE NE

169 FNL 1106 FEL of 1/4 SEC

Depth of Deviation: 6690 Radius of Turn: 706 Direction: 3 Total Length: 3917

Measured Total Depth: 11688 True Vertical Depth: 7287 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1140674

Status: Accepted