

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259990000

Completion Report

Spud Date: April 26, 2018

OTC Prod. Unit No.: 073-224059-0-0000

Drilling Finished Date: May 06, 2018

1st Prod Date: August 16, 2018

Completion Date: July 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: STRAIGHT EDGE 1706 5-35MH

Purchaser/Measurer:

Location: KINGFISHER 26 17N 6W
SE SE SW SW
313 FSL 1316 FWL of 1/4 SEC
Latitude: 35.913419 Longitude: -97.813461
Derrick Elevation: 0 Ground Elevation: 1072

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686636		673581	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	7627		285	4901

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5255	0	0	7310	12565

Total Depth: 12567

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7278	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2018	MISSISSIPPIAN (LESS CHESTER)	411	39	1201	2922	392	GAS LIFT		OPEN	169

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
678555	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1335 BBLS 15% HCL

Fracture Treatments

257,875 BBLS SLICKWATER 6,195,560 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4158
COTTAGE GROVE	5794
CHECKERBOARD	6163
BIG LIME	6474
OSWEGO	6569
VERDIGRIS	6725
PINK LIME	6835
MISSISSIPPIAN	7039

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7627' TO TERMINUS @ 12567'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE ORDER 677481 IS EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 35 TWP: 17N RGE: 6W County: KINGFISHER

SW SE SE SW

170 FSL 2109 FWL of 1/4 SEC

Depth of Deviation: 6893 Radius of Turn: 725 Direction: 179 Total Length: 4604

Measured Total Depth: 12567 True Vertical Depth: 7458 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

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Status: Accepted