

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260150000

Completion Report

Spud Date: April 25, 2018

OTC Prod. Unit No.: 073-224099-0-0000

Drilling Finished Date: May 06, 2018

1st Prod Date: August 23, 2018

Completion Date: August 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: STRAIGHT EDGE 1706 10-35MH

Purchaser/Measurer:

Location: KINGFISHER 35 17N 6W
NW NW NE NE
193 FNL 1137 FEL of 1/4 SEC
Latitude: 35.91198 Longitude: -97.80394
Derrick Elevation: 0 Ground Elevation: 1070

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686640		673581	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	413		300	SURFACE
PRODUCTION	7"	29#	P110	7560		285	4800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5271	0	0	7215	12486

Total Depth: 12488

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7166	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2018	MISSISSIPPIAN (LESS CHESTER)	331	39	1217	3677	471	GAS LIFT		OPEN	139

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
678555	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1151 BBLS 15% HCL	

Fracture Treatments	
247,533 BBLS SLICKWATER 6,190,300 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4122
COTTAGE GROVE	5739
CHECKERBOARD	6098
BIG LIME	6407
OSWEGO	6493
VERDIGRIS	6652
PINK LIME	6769
MISSISSIPPIAN	6962

Were open hole logs run? No
 Date last log run:

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7560' TO TERMINUS @ 12488'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 35 TWP: 17N RGE: 6W County: KINGFISHER SW SE SE SE 171 FSL 363 FEL of 1/4 SEC Depth of Deviation: 6835 Radius of Turn: 638 Direction: 177 Total Length: 4680 Measured Total Depth: 12488 True Vertical Depth: 7359 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY	
Status: Accepted	1140578