Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073260650000

OTC Prod. Unit No.: 073-224066-0-0000

Completion Report

Spud Date: May 24, 2018 Drilling Finished Date: June 01, 2018 1st Prod Date: August 17, 2018 Completion Date: July 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: STRAIGHT EDGE 1706 3-35RMH

Location: KINGFISHER 26 17N 6W NE SE SW SW 383 FSL 1316 FWL of 1/4 SEC Latitude: 35.91361 Longitude: -97.81346 Derrick Elevation: 0 Ground Elevation: 1071 Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

| | Completion Type | Location Exception | Increased Density | | | |
|---|-----------------|--------------------|-------------------|--|--|--|
| Х | Single Zone | Order No | Order No | | | |
| | Multiple Zone | 686635 | 681838 | | | |
| | Commingled | | | | | |

| Casing and Cement | | | | | | | | | | |
|-------------------|--------|--------|-----------|----------|----------|----------------------|-----|-------------|------------|--|
| Туре | | s | ize Weigł | nt Grade | ade Feet | | PSI | SAX | Top of CMT | |
| CONDUCTOR | | 1 | 6" | X42 | 1: | 25 | | | | |
| SUI | RFACE | 9 | 5/8" 36# | J55 | 417 | | 290 | | SURFACE | |
| PRODUCTION | | | 7" 29# | P110 | 75 | 53 | ;3 | | 4792 | |
| Liner | | | | | | | | | | |
| Туре | Size | Weight | Grade | Length | PSI | PSI SAX Top Depth Bo | | Bottom Dept | | |
| LINER | 4 1/2" | 13.5# | P110 | 5377 | 0 | 0 7115 | | 7115 124 | | |

Total Depth: 12494

| Pac | ker | Plug | | | |
|-------|--------------------|-------------------|---------------------|--|--|
| Depth | Depth Brand & Type | | Plug Type | | |
| 7071 | ASIII | There are no Plug | records to display. | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|---------------------------------|----------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Sep 15, 2018 | MISSISSIPPIAN (LESS CHESTER) | 281 | 39 | 834 | 2968 | 275 | GAS LIFT | | OPEN | 134 |
| | | Con | npletion and | Test Data I | by Producing F | ormation | | | | |
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | | | | Code: 359MSNLC Class: OIL | | | | | | |
| | Spacing Orders | | | Perforated Intervals | | | | | | |
| Orde | Order No Unit Size | | | From | n | ٦ | Го | - | | |
| 678 | 678555 640 | | | There are no Perf. Intervals records to display. | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 878 BBLS 15% HCL | | | | 239,679 BBLS SLICKWATER 7,834,700 LBS SAND PROPPANT | | | | | | |
| Formation | | T | ор | v | Vere open hole l | ogs run? No | | | | |

| | - • |
|---------------|------|
| ТОРЕКА | 4096 |
| COTTAGE GROVE | 5734 |
| CHECKERBOARD | 6096 |
| BIG LIME | 6408 |
| OSWEGO | 6508 |
| VERDIGRIS | 6660 |
| PINK LIME | 6773 |
| MISSISSIPPIAN | 7025 |

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7553' TO TERMINUS @ 12494'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE ORDER 674320 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 35 TWP: 17N RGE: 6W County: KINGFISHER

SE SE SW SW

168 FSL 1219 FWL of 1/4 SEC

Depth of Deviation: 6611 Radius of Turn: 660 Direction: 178 Total Length: 4907

Measured Total Depth: 12494 True Vertical Depth: 7245 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

Status: Accepted

1140553