Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073259900000

Drill Type:

Location:

OTC Prod. Unit No.: 073-223872-0-0000

Well Name: LANKARD 1706 3-34MH

HORIZONTAL HOLE

KINGFISHER 27 17N 6W SW_SW_SE_SW

329 FSL 1601 FWL of 1/4 SEC

Completion Report

Drilling Finished Date: May 11, 2018 1st Prod Date: July 16, 2018 Completion Date: July 05, 2018

Spud Date: May 01, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.913503 Longitude: -97.830385 Derrick Elevation: 0 Ground Elevation: 1046

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	686919	671559				
	Commingled						

Casing and Cement											
Туре		Siz	e Weigh	t Grade	Grade Fee		PSI SAX		Top of CMT		
CONDUCTOR		16	,"	X42	12	25					
SURFACE		9 5/	/8" 36#	J55	4'	17	265		SURFACE		
PRODUCTION		7'	' 29#	P110	77	11		280	4767		
Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept		
LINER	4 1/2"	13.5#	P110	5445	0	0		0 7193		12638	

Total Depth: 12640

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
7134	ASIII	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	BBL/Day	(API)	MCF/Day	Cu FT/BBL	BBL/Day	Flowing	In Pressure	Size	Pressure
Aug 14, 2018	MISSISSIPPIAN (LESS CHESTER)	622	39	1526	2453	508	GAS LIFT		OPEN	172
		Co	mpletion and	Test Data	by Producing F	ormation				
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			lass: OIL			
	Spacing Orders				Perforated I					
Order No Unit Size		nit Size		From		То		1		
652716 640				There are no Perf. Intervals records to display.						
654076 CONFIRM										
	Acid Volumes			Fracture Tre						
819 BBLS 15% HCL					21,365 BBLS SI 22,784 LBS SAN					
Formation		ר]	Гор		Vere open hole I	oas run? No				
ТОРЕКА										
COTTAGE GROVE				5926 Were unusual drilling circumstances encountered? No						

Gas

Oil-Gravity

Oil

Explanation:

Gas-Oil Ratio Water Pumpin or Initial Shut- Choke Flow Tubing

Other Remarks

MISSISSIPPIAN

CHECKERBOARD

BIG LIME

OSWEGO

VERDIGRIS

PINK LIME

Test Date

Т

Formation

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7711' TO TERMINUS @ 12640'. THE 4 1/2" LINER IS NOT CEMENTED.

6244

6568

6659

6811

6935

7224

Lateral Holes

Sec: 34 TWP: 17N RGE: 6W County: KINGFISHER

SE SW SW SW

162 FSL 358 FWL of 1/4 SEC

Depth of Deviation: 6706 Radius of Turn: 660 Direction: 178 Total Length: 4680

Measured Total Depth: 12640 True Vertical Depth: 7254 End Pt. Location From Release, Unit or Property Line: 162

FOR COMMISSION USE ONLY

Status: Accepted

1140309

November 27, 2018