

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260310000

Completion Report

Spud Date: May 08, 2018

OTC Prod. Unit No.: 073-224053-0-0000

Drilling Finished Date: May 17, 2018

1st Prod Date: August 15, 2018

Completion Date: July 23, 2018

Drill Type: HORIZONTAL HOLE

Well Name: STRAIGHT EDGE 1706 2-35MH

Purchaser/Measurer:

Location: KINGFISHER 26 17N 6W
NE SE SW SW
333 FSL 1316 FWL of 1/4 SEC
Latitude: 35.913474 Longitude: -97.813461
Derrick Elevation: 0 Ground Elevation: 1071

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686523		681838	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X48	125			
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	7637		285	4878

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5145	0	0	7440	12585

Total Depth: 12587

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7393	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2018	MISSISSIPPIAN (LESS CHESTER)	650	39	2219	3414	592	GAS LIFT		OPEN	256

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
678555	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1132 BBLS 15% HCL

Fracture Treatments

251,078 BBLS SLICKWATER 6,209,320 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4190
COTTAGE GROVE	5831
CHECKERBOARD	6196
BIG LIME	6508
OSWEGO	6608
VERDIGRIS	6761
PINK LIME	6872
MISSISSIPPIAN	7085

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7637' TO TERMINUS @ 12587'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 35 TWP: 17N RGE: 6W County: KINGFISHER

SE SW SW SW

169 FSL 374 FWL of 1/4 SEC

Depth of Deviation: 6956 Radius of Turn: 794 Direction: 179 Total Length: 4530

Measured Total Depth: 12587 True Vertical Depth: 7484 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1140535

Status: Accepted