### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073259770000

Drill Type:

Location:

OTC Prod. Unit No.: 073-224145-0-0000

Well Name: WHISKEYFEET 1606 4-2MH

HORIZONTAL HOLE

KINGFISHER 2 16N 6W

320 FSL 1574 FWL of 1/4 SEC

SW SW SE SW

**Completion Report** 

Spud Date: May 18, 2018 Drilling Finished Date: May 29, 2018 1st Prod Date: August 29, 2018 Completion Date: August 17, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.886362 Longitude: -97.810693 Derrick Elevation: 0 Ground Elevation: 1088

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	686927	682780
	Commingled		

Casing and Cement										
Туре		Si	Size Weight Grade I		Fe	Feet		SAX	Top of CMT	
CONDUCTOR		16	6"	X42	X42 120					
SURFACE		9 5	/8" 36#	J55	4'	15	300		SURFACE	
PRODUCTION		7	" 29#	P110	75	75		285	4814	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept	
LINER	4 1/2"	13.5#	P110	4526	0	0	0 7230		11756	

## Total Depth: 11758

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
7199	ASIII	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2018	MISSISSIPPIAN (LESS CHESTER)	427	39	1455	3407	588	GAS LIFT		OPEN	176
		Cor	npletion and	d Test Data	by Producing F	ormation				
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS	Code: 3	59MSNLC	С	Class: OIL			
	Spacing Orders				Perforated Intervals					
Orde	Order No Unit Size			Fro	m	٦	Го			
674	674620 640			There are no Perf. Intervals records to display.						
	Acid Volumes		Fracture Treatments							
	624 BBLS 15% HCL		191,959 BBLS SLICKWATER 5,198,560 LBS SAND PROPPANT							
Formation		т	ор		Were open hole I	logs run? No	,			
				4210	Doto loct log rup:					

ТОРЕКА	4218
COTTAGE GROVE	5875
CHECKERBOARD	6240
BIG LIME	6612
OSWEGO	6682
VERDIGRIS	6827
PINK LIME	6947
MISSISSIPPIAN	7166

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7575' TO TERMINUS @ 11758'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 2 TWP: 16N RGE: 6W County: KINGFISHER

NE NE NW NW

170 FNL 1097 FWL of 1/4 SEC

Depth of Deviation: 6581 Radius of Turn: 809 Direction: 358 Total Length: 4160

Measured Total Depth: 11758 True Vertical Depth: 7174 End Pt. Location From Release, Unit or Property Line: 170

# FOR COMMISSION USE ONLY

Status: Accepted

1140660