

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259840000

Completion Report

Spud Date: May 06, 2018

OTC Prod. Unit No.: 073-223957-0-0000

Drilling Finished Date: May 19, 2018

1st Prod Date: July 31, 2018

Completion Date: July 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SLUGWORTH 1906 3-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 19N 6W
NE NE NW NW
256 FNL 1318 FWL of 1/4 SEC
Latitude: 36.158433 Longitude: -97.795514
Derrick Elevation: 0 Ground Elevation: 1068

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685556		669290	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	588		290	SURFACE
PRODUCTION	7"	29#	P110	6658		285	3885

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5050	0	0	6497	11547

Total Depth: 11549

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6450	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2018	MISSISSIPPIAN	69	39			480	GAS LIFT		OPEN	299

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
631110	640
665171	CONFIRM
678184	MODIFY

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

3304 BBLS 15% HCL

Fracture Treatments

253,057 BBLS SLICKWATER 5,720,750 LBS SAND PROPPANT
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Formation	Top
TOPEKA	3854
COTTAGE GROVE	5321
CHECKERBOARD	5741
BIG LIME	5935
OSWEGO	5981
VERDIGRIS	6134
PINK LIME	6237
MISSISSIPPIAN	6355

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 6658' TO TERMINUS @ 11549'. THE 4 1/2" LINER IS NOT CEMENTED. OCC THE ORDER 666187 EXCEPTION TO THE RULE 165:10-3-28. OCC - NPT NEEDED ON LOCATION EXCEPTION TO CORRECT SURFACE LOCATION FOOTAGE FNL.

Lateral Holes

Sec: 1 TWP: 19N RGE: 6W County: KINGFISHER

SE SW SE SW

170 FSL 1631 FWL of 1/4 SEC

Depth of Deviation: 6379 Radius of Turn: 657 Direction: 179 Total Length: 3914

Measured Total Depth: 11549 True Vertical Depth: 7002 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

1140379

