

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259730000

Completion Report

Spud Date: May 02, 2018

OTC Prod. Unit No.: 073-223865-0-0000

Drilling Finished Date: May 14, 2018

1st Prod Date: July 14, 2018

Completion Date: June 20, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ODIE 1606 10-12MH

Purchaser/Measurer:

Location: KINGFISHER 12 16N 6W
NE SW NE NE
730 FNL 930 FEL of 1/4 SEC
Latitude: 35.883293 Longitude: -97.783478
Derrick Elevation: 0 Ground Elevation: 1086

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675263		676131	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	413		265	SURFACE
PRODUCTION	7"	29#	P110	7526		280	2966

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5233	0	0	7225	12458

Total Depth: 12460

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7172	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2018	MISSISSIPPIAN (LESS CHESTER)	205	39	548	2673	671	GAS LIFT		OPEN	141

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
658185	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1212 BBLS 15% HCL

Fracture Treatments

202,380 BBLS SLICKWATER & 5,538,621 LBS SAND PROPP
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Formation	Top
TOPEKA	4151
COTTAGE GROVE	5811
CHECKERBOARD	6168
BIG LIME	6535
OSWEGO	6630
VERDIGRIS	6744
PINK LIME	6857
MISSISSIPPIAN	7010

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7526 TO TERMINUS @ 12460'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 12 TWP: 16N RGE: 6W County: KINGFISHER
SE SE SE SE
172 FSL 315 FEL of 1/4 SEC
Depth of Deviation: 6759 Radius of Turn: 626 Direction: 180 Total Length: 4694
Measured Total Depth: 12460 True Vertical Depth: 7281 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY
Status: Accepted
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