

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260340000

Completion Report

Spud Date: May 31, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 09, 2018

1st Prod Date: August 25, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SLAUGHTER HOUSE 1706 2-36MH

Purchaser/Measurer:

Location: KINGFISHER 36 17N 6W
N2 NE NW NW
269 FNL 990 FWL of 1/4 SEC
Latitude: 35.911777 Longitude: -97.796753
Derrick Elevation: 0 Ground Elevation: 1042

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686524		676112	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	413		265	SURFACE
PRODUCTION	7"	29#	P110	7563		280	4625

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5196	0	0	7298	12494

Total Depth: 12496

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7240	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2018	MISSISSIPPIAN (LESS CHESTER)	135	39	232	1719	1921	GAS LIFT		OPEN	136

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
673587		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
830 BBLS 15% HCL				234,365 BBLS SLICKWATER 6,233,180 LBS SAND PROPPANT					

Formation	Top
TOPEKA	4087
COTTAGE GROVE	5727
CHECKERBOARD	6091
BIG LIME	6403
OSWEGO	6490
VERDIGRIS	6661
PINK LIME	6772
MISSISSIPPIAN	6968

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7563' TO TERMINUS @ 12496'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE ORDER 675524 IS AN EXCEPTION TO RULE 165:10-3-28

Lateral Holes
Sec: 36 TWP: 17N RGE: 6W County: KINGFISHER SE SW SW SW 168 FSL 367 FWL of 1/4 SEC Depth of Deviation: 6556 Radius of Turn: 772 Direction: 179 Total Length: 4964 Measured Total Depth: 12496 True Vertical Depth: 7119 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140444</div>

API NO. 073-26084
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 05 2018

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

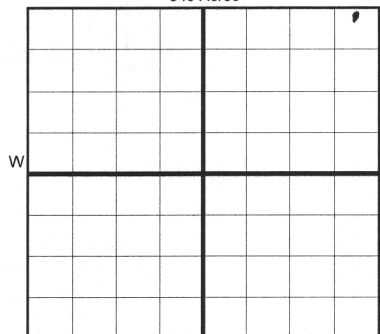
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	34	TWP	17N	RGE	06W	
LEASE NAME	Maelstrom SWD						WELL NO.	1
N2 1/4 NE 1/4 NE 1/4 NE 1/4	FNL OF 1/4 SEC		240'	FEL OF 1/4 SEC		330'		
ELEVATION N Derrick	Ground	1072'	Latitude (if known)		35.911921	Longitude (if known)	97.819015	
OPERATOR NAME	Hinkle Oil & Gas, Inc.					OTC/OCC OPERATOR NO.	21639	
ADDRESS	5600 N. May Avenue, Suite 295							
CITY	Oklahoma City	STATE	OK	ZIP	73112			

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			90'		8 sx	Surface
SURFACE	9 5/8"	36#	J-55	375'		260	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P110	8583'		405	5716'
LINER							

PACKER @ 8215' BRAND & TYPE AS1X-IPC PLUG @ 8545' TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 8583'

COMPLETION & TEST DATA BY PRODUCING FORMATION

202WLCX

FORMATION	Wilcox						Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	181219001	seeremaks					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal						
PERFORATED INTERVALS	8253' - 8335'	(6 spf - 492 Total)					
	8362' - 8438'	(6 spf - 456 Total)					
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	83278 Gal. 15% HCL						
	160433 Gal. 20&25	BorateGel, 53257	Gal. Linear Gel				
	447800# 20/40 Sand						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. Hinkle

Bruce A. Hinkle

10/5/2018

405-848-0924

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

5600 N. May Avenue, Suite 295

Oklahoma City

OK

73112

Laurahinkle@hoagi.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wilcox	8253

LEASE NAME Maelstrom SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

OCC- UIC permit # 181219001 1812190001

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FNL			
FEL			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
Total Length			
BHL From Lease, Unit, or Property Line:			