Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063246910001

Drill Type:

OTC Prod. Unit No.: 063-222797

Well Name: ADAMS 1-36-25WH

Completion Report

Spud Date: August 19, 2017

Drilling Finished Date: September 27, 2017

1st Prod Date: December 04, 2017

Completion Date: November 25, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: BP ENERGY

First Sales Date: 12/04/2017

Location:	HUGHES 36 9N 11E SW NW SW SW
	906 FSL 250 FWL of 1/4 SEC
	Latitude: 36.8708333 Longitude: -96.0641667
	Derrick Elevation: 0 Ground Elevation: 867

HORIZONTAL HOLE

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	666525	There are no Increased Density records to display.
	Commingled		

				C	asing and Cen	nent				
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	DUCTOR		20			2	9		15	SURFACE
SU	RFACE		13 3/8	48	J-55	50)3		335	SURFACE
PRO	DUCTION		5.5	17	HCP-110	140)61		1730	3915
					Liner					
Туре	Size	Weig	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
			•	There are	no Liner record	ls to displa	ay.			•

Total Depth: 14080

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Forma	ation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2017	WOOD	FORD			532		3205	FLOWING	98	88	139
			Cor	npletion and	Test Data	by Producing F	ormation				
	Formation I	Name: WOOI	DFORD		Code: 3	19WDFD	С	lass: GAS			
	Spacin	g Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		From To						
665	769		640		551	2	13	889			
666	524	MU	ILTIUNIT			•					
	Acid V	/olumes				Fracture Tre	atments				
	1,897 BARR	ELS 15% HC	L	25	54,504 BAR	RELS FLUID, 7,	397,918 PO	JNDS SAND			
Formation			т	ор	,	Were open hole l	ogs run? No				
WAPANUCKA					3513						

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WOODFORD SHALE

UNION VALLEY

CANEY SHALE

MAYES

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

3749

4319

4548

4813

Lateral Holes

Sec: 25 TWP: 9N RGE: 11E County: HUGHES

NW NE NW NW

70 FNL 773 FWL of 1/4 SEC

Depth of Deviation: 4103 Radius of Turn: 505 Direction: 358 Total Length: 9123

Measured Total Depth: 14080 True Vertical Depth: 4449 End Pt. Location From Release, Unit or Property Line: 70

FOR COMMISSION USE ONLY

Status: Accepted

1139019

OTC PROD. 063-222797 UNIT NO. 063-222797	PLEASE TYPE OR USE BLAC NOTE Attach copy of orig if recompletion o	inal 1002A		Oil & G Po Oklahoma (CORPORATIO as Conservatio st Office Box 5 City, Oklahoma Rule 165:10-3 IPLETION RE	2000 73152-2000 3-25	OKLAHO	AR 07 2 Ma corf Ommissi	PORATION
TYPE OF DRILLING OPERATI		HORIZONTAL HOLE	SPUD	DATE	8/19/	/17		640 Acres	3
SERVICE WELL		HORIZONTAL HOLE	DRLG	FINISHED	9/27/	/17			
COUNTY HUGH	ES SEC 36 TWF	9N RGE 11		OF WELL	11/25				
LEASE	ADAMS	WELL		PLETION	12/4/				
NAME SW 1/4 NW 1/4 SW	501.05	NO/-36-	SM11		12/4/		N	ala	E
ELEVATION Grour	1/4 SEC	1/4 SEC		MP DATE	00.004	4007		74	
			отс/осс	f known)	-96.064				
	CALYX ENERGY III, L		OPERATOR	R NO.	235	15	0		
ADDRESS		YALE, SUITE					Ø		
CITY	TULSA	STATE	OK	ZIP	7413	36		LOCATE WE	
X SINGLE ZONE		CASING & CEMEN	T (Form 100	02C must		FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	20"	VEIGHI	GRADE	29		15	SURFACE
Application Date COMMINGLED		SURFACE	13-3/8"	48#	J-55	503		335	SURFACE
Application Date	66524 , 6665251)	INTERMEDIATE		1.5//					
INCREASED DENSITY ORDER NO.		PRODUCTION	5.5"	17#	HCP 110	14061		1730	3915
		LINER			100 110				
PACKER @ BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL	14,080
PACKER @ BRAN		PLUG @			_			DEITI	
COMPLETION & TEST DAT		ON 3MWD	FD						
SPACING & SPACING	WOODFORD /	1115	7.0.	NuHil	1 - 1			- A	onitor -
ORDER NUMBER	040/0007/09	1.1.1.0.10	1411	1111 1422	INTI			K	
CLASS: Oil, Gas, Dry, Inj,	GAS	6007						/~	eport to Free Fa
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	6607							<u>epost to Practa</u>
CLASS: Oil, Gas, Dry, Inj,	GAS 5512-13889	<i></i>							<u>e post 10 Mac</u> fa
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED		(007)							epost to Precha
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED									epost to Proc Fa
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	5512-13889 1897 Bbls 15% HCI								epost to Proc Fa
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd	vable (165				robacer/Massuro			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR	(10-17-7)		Gas Pu	rchaser/Measure		BP E 12/4	<u>Energy</u> 27017
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR Oil Allowable	(Gas Pu		r	BP E 12/4	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR Oil Allowable 12/22/2017	(Gas Pu			BP E 12/4	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR Oil Allowable	(Gas Pu			BP E 12/4	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allow OR Oil Allowable 12/22/2017 0	(Gas Pu First Sa	iles Date			7
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR Oil Allowable 12/22/2017	(Gas Pu First Sa	ales Date			Energy
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allow OR Oil Allowable 12/22/2017 0 532	(Gas Pu First Sa	ales Date			Energy
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR Oil Allowable 12/22/2017 0 532 3205	(Gas Pu First Sa	iles Date			Energy
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR Oil Allowable 12/22/2017 0 532 3205 Flowing	(Gas Pu First Sa	ales Date			Energy
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR OII Allowable 12/22/2017 0 532 3205 Flowing 98	(Gas Pu First Sa	ales Date			Energy
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR Oil Allowable 12/22/2017 0 532 532 532 Flowing 98 88	(Gas Pu First Sa	ales Date			Energy
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	5512-13889 1897 Bbls 15% HCl 254504 Bbls FLUID 7,397,918# Sd Min Gas Allo OR OII Allowable 12/22/2017 0 532 532 532 532 532 532 532 532	(165:10-13-3)			Gas Pu First Sa	sles Date	BMI		7
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NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
WAPANUCKA LS	3,513	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
UNION VALLEY LS	3,749	
CANEY SH	4,319	
MAYES LS	4,548	
WOODFORD SH	4,813	Were open hole logs run? yes _X_ no Date Last log was run 10/23/2017 Was CO2 encountered? yes _X_ no at what depths? Was H2S encountered? yes _X_ no at what depths? Were unusual drilling circumstances encountered? yes _X_ no If yes, briefly explain below yes _X_ no
Other remarks:		

LEASE NAME

640 /	Acres		
	/		
•	h		
0			
		640 Acres	

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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 640 Acres							

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Spot Location Image: Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: FWL	SEC 1	TWP	RGE	COUNT	Y			
	•		I			Feet From 1/4 Sec Lines	FSL	FWL
I rue vertical Depth I rue vertical Depth I BHL From Lease, Unit, or Property Line:								
	Measured To	otal Depth	T	rue Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

ADAMS

WELL NO. 1-36-25WH

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

BOTTOM HOLE LOCATION FOR H	IORIZONTAL HOLE: (LATERAI	_S)	
LATERAL #1		Per LE exhibit	
SEC 25 TWP 9N RGE	11E COUNTY	HUGHES 10	
Spot Location	NW 1/4 NW 1/	4 Feet From 1/4 Sec Lines FNL AT FWL 77	B
Depth of 4,103 Deviation	Radius of Turn 505	Direction 358 AVV Total Length 9,123	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
14,080	4,449	70	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Locatio	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	-		Radius of Turn		Direction	Total Length	
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

NO. 35 06324691	PLEASE TYPE OR USE BLAC				RPORATION CO	MMISSION	1 your	Providence and	C LEDU	Form Rev
DTC PROD. 063-222797	Attach copy of orig		UK	Oil & Gas	Conservation Div	ision	k/ Λ	R 072	018	
JNIT NO. 003-222131	if recompletion of	-			Office Box 52000 , Oklahoma 731		WIA	N V 4 6	NU	
ORIGINAL AMENDED (Reason)		Rule 165:10-3-25 COMPLETION REPOR			RT	OKLAHOMA CORPORATION COMMISSION			1016	
YPE OF DRILLING OPERATION		HORIZONTAL HOLE	SPUD	DATE	8/19/17			640 Acres		
SERVICE WELL	RCH 1 De	C neil 11		FINISHED	9/27/17					
	ES SEC 36 TW	P 9N RGE 11	E DATE	OF WELL	11/25/17	, .				
EASE	ADAMS	WELL		OD DATE	12/4/17					
NAME SW 1/4 NW 1/4 SW	1/4 SIN 1/4 FSL OF	906 FWL OF 2	13/11/1	MP DATE	, ., .,		/	010		E
ELEVATION	1/4 SEC	1/4 5EC	333 L	ongitude	-96.06416	67				
				known)	23515					
NAME				NO.	23010					
ADDRESS		S. YALE, SUITE			74400					
	TULSA	STATE	OK	ZIP	74136			LOCATE WE	ELL	
X SINGLE ZONE]	CASING & CEMER	NT (Form 10 SIZE	VEIGHT	attached) GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE		CONDUCTOR	20"			29		15	SURFACE	
Application Date COMMINGLED		SURFACE	13-3/8"	48#	J-55	503		335	SURFACE	
Application Date	66524 , 666525	INTERMEDIATE								
NCREASED DENSITY DRDER NO.		PRODUCTION	5.5"	17#	10/10	14061		1730	3915	
L. H. H. In'	676921	LINER	1							
PACKER @BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	14,080	
PACKER @ BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE				
ORMATION & TEST DAT	A BY PRODUCING FORMAT WOODFORD	ION 3PT WI	JED_					N	200 - 400	1
SPACING & SPACING		1111	24/1	NuHin	1:+)		-		epost to Fra	The Frank 1/1
CLASS: Oil, Gas, Dry, Inj,	GAS	6665	AT C	uma					epist 10 110	cocus
Disp, Comm Disp, Svc										
PERFORATED NTERVALS	5512-13889	A L Co	-1							
		Muffie	utti							
ACID/VOLUME	1897 Bbls 15% HCI		2	21 0	700	1129	2202	197	T	
			See	561	Stit	121 10	200	t i t	ander.	
							2000	107A	+	
FRACTURE TREATMENT (Fluids/Prop Amounts)	254504 Bbls FLUID		Sec	25%	60,00	5736	LU	TTTI	-	
	254504 Bbls FLUID 7,397,918# Sd		Sec	25%	60,03	57370			-	
	7,397,918# Sd	•	<u>Sec</u> 5:10-17-7)	257		aser/Measure		BPE	Energy] -
	7,397,918 # Sd		-	253	Gas Purcha First Sales			BP E	Energy 1/2017	
Fluids/Prop Amounts)	7,397,918# Sd Min Gas All		-	257				BP E	Energy 4/2017]
Fluids/Prop Amounts)	7,397,918# Sd Min Gas All OR Oil Allowab		-	257				BP E	Energy 1/2017] - -
Fluids/Prop Amounts)	7,397,918# Sd Min Gas All OR Olf Allowab 12/22/2017		-	253				BP E	Energy 1/2017	
(Fluids/Prop Amounts)	7,397,918# Sd Min Gas All OR Olf Allowab 12/22/2017		-	253				BP E	Energy 1/2017	
(Fluids/Prop Amounts)	7,397,918# Sd Min Gas All OR Olf Allowab 12/22/2017		-	257				BP E	Energy 4/2017	Č
Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	7,397,918# Sd Min Gas All OR Olf Allowab 12/22/2017		-	253			BMI		Energy 4/2017	ŚC
Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	7,397,918# Sd Min Gas All OR 0il Allowab 12/22/2017 0 532		-	257			BMI		Energy 4/2017	SCAN
Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	7,397,918# Sd Min Gas All OR Oil Allowab 12/22/2017 0 532 3205		-	253			BMI		Energy 1/2017	SCANNE
Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	7,397,918# Sd Min Gas All OR Oll Allowab 12/22/2017 0 532 3205 Flowing		-	257			BMI		Energy 1/2017	SCANNED
Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	7,397,918# Sd Min Gas All OR OII Allowab 12/22/2017 0 532 3205 Flowing 98		-	257			BMI		Energy 4/2017	SCANNED
Fluids/Prop Amounts)	7,397,918# Sd Min Gas All OR OII Allowab 12/22/2017 0 532 3205 Flowing 98 88 139 ed through, and pertinent remar	le (165:10-13-3)	25 *	First Sales	Date	BMI of this report and a		1/2017	
Fluids/Prop Amounts)	7,397,918# Sd Min Gas All OR Oil Allowab 12/22/2017 0 532 532 3205 Flowing 98 88 139	le (165:10-13-3)	and facts stat	First Sales	Date	BMI of this report and a nd complete to the	am authorized	by my organization nowledge and belief.	
Fluids/Prop Amounts)	7,397,918# Sd Min Gas All OR Oir Allowab 12/22/2017 0 532 3205 Flowing 98 88 139 ed through, and pertinent remar prepared by me or under my su	le (165:10-13-3)	and facts stat Wade	First Sales	Date	BMI of this report and a	am authorized best of my kr 18 9	1/2017	
Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drill to make this report, which was	7,397,918# Sd Min Gas All OR Oil Allowab 12/22/2017 0 532 532 532 532 532 532 532 532 532 532	le (165:10-13-3	e reverse. I d , with the data Teresa	and facts stat Wade	First Sales	Date	BMI of this report and a d complete to the 3/2/201	am authorized best of my kr 8 9 Pi energy.co	by my organization nowledge and belief. 18-949-4224 HONE NUMBER	