

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236900000

**Completion Report**

Spud Date: September 03, 2017

OTC Prod. Unit No.: 045-222782

Drilling Finished Date: October 24, 2017

1st Prod Date: December 27, 2017

Completion Date: December 27, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MAX 11-2H

Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: ELLIS 11 17N 24W  
SE SW SW  
300 FSL 500 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2349

First Sales Date: 12/27/2017

Operator: EOG RESOURCES INC 16231  
PO BOX 4362  
3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665548		663708	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1461		520	SURFACE
PRODUCTION	7	26	P-110	8887		550	7179

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6036	0	580	8473	14509

**Total Depth: 14550**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2017	MARMATON	9	43	53	5889	1555	FLOWING	300	128/128	103

Completion and Test Data by Producing Formation			
Formation Name: MARMATON		Code: 404MRMN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
604203	640	9901	14358
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
22.4M GALLONS HCL ACID		8.0MM POUNDS PROPPANT, 8.6MM GALLONS SLICK WATER	

Formation	Top
MARMATON	9450

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 11 TWP: 17N RGE: 24W County: ELLIS  NW NE NW NW  162 FNL 675 FWL of 1/4 SEC  Depth of Deviation: 9080 Radius of Turn: 715 Direction: 360 Total Length: 4953  Measured Total Depth: 14509 True Vertical Depth: 9651 End Pt. Location From Release, Unit or Property Line: 162

FOR COMMISSION USE ONLY	
Status: Accepted	1138999

API NO. 045-23690  
OTC PROD. UNIT NO. 045-222782

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

RECEIVED  
MAR 06 2018  
OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ellis	SEC	11	TWP	17N	RGE	24W	SPUD DATE	9/3/2017
LEASE NAME	Max	WELL NO.	11 #2H	DRLG FINISHED DATE	10/24/2017	DATE OF WELL COMPLETION			12/27/2017
SE 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	300	FWL OF 1/4 SEC	500	1st PROD DATE	12/27/2017	RECOMP DATE		
ELEVATION Derrick	Ground	2349	Latitude (if known)	Longitude (if known)					
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER	665548
INCREASED DENSITY ORDER NO.	663708

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	1,461		520	SURFACE
INTERMEDIATE	7	26#	P-110	8,887		550	7,179
PRODUCTION							
LINER	4.5	13.5#	P-110	14,509	8473	580	6,035
						TOTAL DEPTH	14,550

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Marmaton 9,450'						
SPACING & SPACING ORDER NUMBER	604203 (640)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	9,901 - 14,358						
ACID/VOLUME	22.4 M G HCl ACID						
FRACTURE TREATMENT (Fluids/Prop Amounts)	8.0 MM# PROPPANT						
	8.6 MM G SLK WTR - Gals Slick Water						

Min Gas Allowable (165-10-17-7) ☒ OR Gas Purchaser/Measurer DCP ASSETS HOLDING LP  
First Sales Date 12/27/2017

INITIAL TEST DATA

INITIAL TEST DATE	12/29/2017						
OIL-BBL/DAY	9						
OIL-GRAVITY (API)	43						
GAS-MCF/DAY	53						
GAS-OIL RATIO CU FT/BBL	5889						
WATER-BBL/DAY	1555						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	300						
CHOKE SIZE	128/128						
FLOW TUBING PRESSURE	103						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Sarah Ivey	DATE	2/28/2018	PHONE NUMBER	405.246.3134
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK
		ZIP	73112	EMAIL ADDRESS	sarah_ivey@eogresources.com

## PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Max

WELL NO. 11 #2H

NAMES OF FORMATIONS	TOP
MARMATON	9,450

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? <input type="checkbox"/>
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? <input type="checkbox"/>
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below:		

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
11	17N	24W	Ellis
Spot Location	NE NW	NW	1/4
Depth of Deviation	9,080	Radius of Turn	715
Measured Total Depth	14,509	True Vertical Depth	9,651
Feet From 1/4 Sec Lines		FSL 162 FNL	FWL 675 FWL
Direction		360	Total Length
BHL From Lease, Unit, or Property Line:		162 FNL	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	