

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257080000

Completion Report

Spud Date: July 25, 2017

OTC Prod. Unit No.: 073-222597-0-0000

Drilling Finished Date: August 07, 2017

1st Prod Date: November 29, 2017

Completion Date: November 18, 2017

Drill Type: HORIZONTAL HOLE

Well Name: THEMER 1706 4-6MH

Purchaser/Measurer:

Location: KINGFISHER 6 17N 6W
SW SW SE SW
235 FSL 1334 FWL of 1/4 SEC
Latitude: 35.97172 Longitude: -97.88498
Derrick Elevation: 0 Ground Elevation: 1076

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 671877 | | 665411 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 453 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7417 | | 285 | 4908 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5289 | 0 | 0 | 7258 | 12547 |

Total Depth: 12549

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7216 | ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 28, 2017 | MISSISSIPPIAN (LESS CHESTER) | 1288 | 39 | 3260 | 2531 | 1184 | GAS LIFT | | OPEN | 289 |

| | |
|--|----------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | Code: 359MSNLC |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 651335 | 640 |

| Perforated Intervals | |
|--|----|
| From | To |
| There are no Perf. Intervals records to display. | |

| Acid Volumes | |
|-------------------|--|
| 4300 BBLS 15% HCL | |

| Fracture Treatments | |
|---|--|
| 275,967 BBLS SLICKWATER 7,226,290# SAND PROPPANT | |

| Formation | Top |
|-------------------|------|
| BIG LIME | 6486 |
| OSWEGO (4TH) | 6624 |
| PRUE | 6699 |
| VERDIGRIS | 6742 |
| SKINNER | 6823 |
| PINK LIME | 6861 |
| RED FORK INTERVAL | 6906 |
| INOLA LIME | 6948 |
| MANNING | 7003 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7417' TO TERMINUS @ 12549'. THE 4 1/2" LINER IS NOT CEMENTED. EXCEPTION TO RULE - 664795 165:10-3-28(C)(2)(B) |

| |
|--|
| Lateral Holes |
| <p>Sec: 6 TWP: 17N RGE: 6W County: KINGFISHER</p> <p>NE NE NW NW</p> <p>169 FNL 1301 FWL of 1/4 SEC</p> <p>Depth of Deviation: 6712 Radius of Turn: 728 Direction: 360 Total Length: 4780</p> <p>Measured Total Depth: 12549 True Vertical Depth: 7281 End Pt. Location From Release, Unit or Property Line: 169</p> |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1138239 |